

FORM
5
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400189316

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 10071 4. Contact Name: Mary Pobuda
 2. Name of Operator: BARRETT CORPORATION* BILL Phone: (303) 312-8511
 3. Address: 1099 18TH ST STE 2300 Fax: (303) 291-0420
 City: DENVER State: CO Zip: 80202

5. API Number 05-045-19807-00 6. County: GARFIELD
 7. Well Name: GGU Federal Well Number: 31C-29-691
 8. Location: QtrQtr: NWNE Section: 29 Township: 6S Range: 91W Meridian: 6
 Footage at surface: Distance: 1200 feet Direction: FNL Distance: 1367 feet Direction: FEL
 As Drilled Latitude: 39.502843 As Drilled Longitude: -107.573385

GPS Data:
 Data of Measurement: 12/14/2010 PDOP Reading: 6.0 GPS Instrument Operator's Name: Jim Kalmon

** If directional footage
 at Top of Prod. Zone Distance: 522 feet Direction: FNL Distance: 1994 feet Direction: FEL
 Sec: 29 Twp: 6S Rng: 91W
 at Bottom Hole Distance: 502 feet Direction: FNL Distance: 2016 feet Direction: FEL
 Sec: 29 Twp: 6S Rng: 91W

9. Field Name: MAMM CREEK 10. Field Number: 52500
 11. Federal, Indian or State Lease Number: COC46972

12. Spud Date: (when the 1st bit hit the dirt) 12/01/2010 13. Date TD: 03/24/2011 14. Date Casing Set or D&A: 03/25/2011

15. Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 7475 TVD 7353 17 Plug Back Total Depth MD 7427 TVD 7305

18. Elevations GR 6105 KB 6128 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
Mud, CBL, Temp, Density, Induction, Quick Look

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	65	0	40		0	40	CALC
SURF	12+1/4	9+5/8	36	0	740	240	0	760	CALC
1ST	7+7/8	4+1/2	11.6	0	7,473	850	2,843	7,475	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WILLIAMS FORK	3,604		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	7,180		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

72 hour Bradenhead Pressure Test was 0 psig. Conductor was set with grout. 8 3/4 was used from bottom of surface to 3412' then 7 7/8 was used to TD.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Mary Pobuda

Title: Permit Analyst

Date: _____

Email: mpobuda@billbarrettcorp.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
400189372	PDF-CEMENT BOND
400189378	PDF-MUD
400189379	PDF-DENSITY
400189380	PDF-INDUCTION
400189383	PDF-TRIPLE COMBINATION
400189385	PDF-TEMPERATURE

Total Attach: 6 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)