

FORM 5A Rev 02/08

State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

Document Number: 1635632

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185 2. Name of Operator: ENCANA OIL & GAS (USA) INC 3. Address: 370 17TH ST STE 1700 City: DENVER State: CO Zip: 80202-56 4. Contact Name: JANE WASHBURN Phone: (720) 876-5431 Fax: (720) 876-6431

5. API Number 05-123-24145-00 6. County: WELD 7. Well Name: ECHEVERRIA Well Number: 4-4-2 8. Location: QtrQtr: NESW Section: 2 Township: 2N Range: 67W Meridian: 6 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: J-NIOBRARA-CODELL Status: COMMINGLED

Treatment Date: Date of First Production this formation: Perforations Top: 7160 Bottom: 7396 No. Holes: Hole size:

Provide a brief summary of the formation treatment: Open Hole: []

DRILLED PLUG @ 7220', CLEANED OUT TO 7460'. DRILLED PLUG AT 7460', CLEANED OUT TO 7870'. TOO. RIH W/2-3/8" TBG. LANDED TBG @ 7805'. COMMINGLED 03/22/2011.

This formation is commingled with another formation: [] Yes [X] No

Test Information:

Date: 03/29/2011 Hours: 3 Bbls oil: 3 Mcf Gas: 70 Bbls H2O: 7 Calculated 24 hour rate: Bbls oil: 24 Mcf Gas: 560 Bbls H2O: 21 GOR: 23333 Test Method: FLOWING Casing PSI: 724 Tubing PSI: 415 Choke Size: 64/64 Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1 API Gravity Oil: 53 Tubing Size: 2 + 3/8 Tubing Setting Depth: 7805 Tbg setting date: 03/17/2011 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 03/14/2011 Date of First Production this formation: _____

Perforations Top: 7160 Bottom: 7396 No. Holes: _____ Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

NIOBRARA-FRAC'D 133,938 GAL FRAC FLUID AND 251,060 # SAND. CODELL - FRAC'D WITH 118,104 GAL FRAC FLUID AND 251,540 # SAND.

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JANE WASHBURN

Title: ENGINEERING TECH Date: 4/19/2011 Email JANE.WASHBURN@ENCANA.COM

Attachment Check List

Att Doc Num	Name
1635632	FORM 5A SUBMITTED
1635633	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Data Entry	FORMATION: JSND-NBRR-CDL CHECK STATUS.	5/26/2011 1:06:28 PM

Total: 1 comment(s)