


<b>FORM 5A</b> Rev 02/08	<b>State of Colorado</b> <b>Oil and Gas Conservation Commission</b> 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%;">DE</td> <td style="width: 25%;">ET</td> <td style="width: 25%;">OE</td> <td style="width: 25%;">ES</td> </tr> </table>	DE	ET	OE	ES				
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<b>COMPLETED INTERVAL REPORT</b>			Document Number:  <div style="text-align: center; font-weight: bold;">1635632</div>								
<p>The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.</p>											
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Treatment Date: _____	Date of First Production this formation: _____										
Perforations Top: <u>7160</u> Bottom: <u>7396</u>	No. Holes: _____ Hole size: _____										
Provide a brief summary of the formation treatment: _____ Open Hole: <input type="checkbox"/>											
DRILLED PLUG @ 7220', CLEANED OUT TO 7460'. DRILLED PLUG AT 7460', CLEANED OUT TO 7870'. TOO. RIH W/2-3/8" TBG. LANDED TBG @ 7805'. COMMINGLED 03/22/2011.											
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No											
<b>Test Information:</b>											
Date: <u>03/29/2011</u> Hours: <u>3</u> Bbls oil: <u>3</u> Mcf Gas: <u>70</u> Bbls H2O: <u>7</u>											
Calculated 24 hour rate: Bbls oil: <u>24</u> Mcf Gas: <u>560</u> Bbls H2O: <u>21</u> GOR: <u>23333</u>											
Test Method: <u>FLOWING</u> Casing PSI: <u>724</u> Tubing PSI: <u>415</u> Choke Size: <u>64/64</u>											
Gas Disposition: <u>SOLD</u> Gas Type: <u>DRY</u> BTU Gas: <u>1</u> API Gravity Oil: <u>53</u>											
Tubing Size: <u>2 + 3/8</u> Tubing Setting Depth: <u>7805</u> Tbg setting date: <u>03/17/2011</u> Packer Depth: _____											
Reason for Non-Production: _____											
Date formation Abandoned: _____ Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt _____											
Bridge Plug Depth: _____ Sacks cement on top: _____											

**IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.**

FORMATION: <u>NIOBRARA-CODELL</u>		Status: <u>PRODUCING</u>	
Treatment Date: <u>03/14/2011</u>		Date of First Production this formation: _____	
Perforations	Top: <u>7160</u>	Bottom: <u>7396</u>	No. Holes: _____ Hole size: _____
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>	
NIOBRARA-FRAC'D 133,938 GAL FRAC FLUID AND 251,060 # SAND. CODELL - FRAC'D WITH 118,104 GAL FRAC FLUID AND 251,540 # SAND.			
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
<b>Test Information:</b>			
Date: _____	Hours: _____	Bbls oil: _____	Mcf Gas: _____ Bbls H2O: _____
Calculated 24 hour rate: _____		Bbls oil: _____	Mcf Gas: _____ Bbls H2O: _____ GOR: _____
Test Method: _____	Casing PSI: _____	Tubing PSI: _____	Choke Size: _____
Gas Disposition: _____	Gas Type: _____	BTU Gas: _____	API Gravity Oil: _____
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____
Reason for Non-Production: _____ _____			
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____
Bridge Plug Depth: _____		Sacks cement on top: _____	

Comment: _____ _____
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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.			
Signed: _____		Print Name: <u>JANE WASHBURN</u>	
Title: <u>ENGINEERING TECH</u>	Date: <u>4/19/2011</u>	Email <u>JANE.WASHBURN@ENCANA.COM</u>	

### **Attachment Check List**

Att Doc Num	Name
1635632	FORM 5A SUBMITTED
1635633	WELLBORE DIAGRAM

Total Attach: 2 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Data Entry	FORMATION: JSND-NBRR-CDL CHECK STATUS.	5/26/2011 1:06:28 PM

Total: 1 comment(s)