

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)994-2100 Fax: (303)994-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)



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JUN 14 2011

COGCC/Rule Office

Complete the Attachment
Checklist

OP OGCC

1. OGCC Operator Number: 34720	4. Contact Name John Gordon
2. Name of Operator: Gordon Engineering, Inc.	Phone: (970) 245-1958
3. Address: P.O. Box 3525	Fax: (970) 242-5106
City: Grand Junction State: CO Zip: 81502	
5. API Number 05-103-08648	OGCC Facility ID Number 44339
6. Well/Facility Name: Federal	7. Well/Facility Number 35-1
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SE1/4SW1/4 Sec. 35, T1S, R101W	
9. County: Rio Blanco	10. Field Name: Philadelphia Creek/Cathedral Creek
11. Federal, Indian or State Lease Number: C-11849A	

Survey Plat	
Directional Survey	
Surface Eqpm Diagram	
Technical Info Page	
Other	

General Notice

☐ **CHANGE OF LOCATION:** Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer _____

Latitude _____ Distance to nearest property line _____ Distance to nearest bldg, public rd, utility or RR _____

Longitude _____ Distance to nearest lease line _____ Is location in a High Density Area (rule 603b)? Yes/No ☐

Ground Elevation _____ Distance to nearest well same formation _____ Surface owner consultation date: _____

GPS DATA:

Date of Measurement 11/20/08 PDOP Reading 6 Instrument Operator's Name DH Survey

☐ **CHANGE SPACING UNIT**

Formation	Formation Code	Spacing order number	Unit Acreage	Unit configuration

☐ **Remove from surface bond**
Signed surface use agreement attached

<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling): Effective Date: _____ Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	<input type="checkbox"/> CHANGE WELL NAME NUMBER From: _____ To: _____ Effective Date: _____
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<input type="checkbox"/> ABANDONED LOCATION: Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No Date Ready for Inspection: _____	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: _____ Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No MIT required if shut in longer than two years. Date of last MIT _____
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☐ **SPUD DATE:** _____ ☐ **REQUEST FOR CONFIDENTIAL STATUS** (6 mos from date casing set)

☐ **SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK** *submit cbl and cement job summaries

Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date

☐ **RECLAMATION:** Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately _____ ☐ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

☒ **Notice of Intent** ☐ **Report of Work Done**
Approximate Start Date: 06/20/2011 Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: MIT	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: John I. Gordon Date: 06/14/2011 Email: johngordon1gordon@yahoo.com

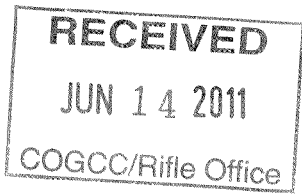
Print Name: John I. Gordon Title: President

COGCC Approved: _____ Title: EIT 3

Date: 6/16/11

CONDITIONS OF APPROVAL, IF ANY:

Form 6, NOI required if P&A option chosen.
if MIT successful, submit Form 21 & chart.



Federal #35-1

Discussion: This well has either 1-1/4" IJ or 2-3/8" EUE tubing in it and I propose to pull tubing and if tubing is not corroded severely, a Mechanical Integrity Test (MIT) will be run as required by the State of Colorado by setting a RBP at 3100' and the casing loaded with 2% KCl substitute water and pressure tested to 300 psig. The well will be returned to production; however, should the tubing be severely corroded, then the well will be Plugged and Abandoned as required by the BLM. Possibly it can be done by using a CIBP and dump bailing cement with the required surface plugs.

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