

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 100185	4. Contact Name: Julia M. Carter
2. Name of Operator: EnCana Oil & Gas (USA) Inc.	Phone: 720.876.5240
3. Address: 370 17th Street Suite 1700	Fax: 720.876.6240
City: Denver State: CO Zip 80202	
5. API Number 05-045-14699	OGCC Facility ID Number
6. Well/Facility Name: DWU	7. Well/Facility Number CP11D-33 M33 496
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SWSW Sec 33 T4S-R96W, 6th PM	
9. County: Garfield	10. Field Name: Wildcat
11. Federal, Indian or State Lease Number: COC65556	

Survey Plat	
Directional Survey	
Surface Eqmpt Diagram	
Technical Info Page	X
Other	

RECEIVED

JUN 09 2011

COGCC/Rifle Office

Complete the Attachment
Checklist

OP OGCC

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No [NO]
	Surface owner consultation date: NA
GPS DATA:	
Date of Measurement	PDOP Reading
	Instrument Operator's Name
<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond
Formation	Signed surface use agreement attached
Formation Code	
Spacing order number	
Unit Acreage	
Unit configuration	
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME
Effective Date:	From:
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To:
	Effective Date:
<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for Inspection:	MIT required if shut in longer than two years. Date of last MIT
<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries	
Method used	Cementing tool setting/perf depth
Cement volume	Cement top
Cement bottom	Date
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately	
<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done
Approximate Start Date: ~ 6/17/2011	Date Work Completed:
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)	
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare
<input checked="" type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested
<input checked="" type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Other:
	<input type="checkbox"/> E&P Waste Disposal
	<input type="checkbox"/> Beneficial Reuse of E&P Waste
	<input type="checkbox"/> Status Update/Change of Remediation Plans
	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Julia M. Carter
Print Name: Julia M. CarterDate: 6/8/11 Email: julia.carter@encana.com
Title: Regulatory AnalystCOGCC Approved: [Signature] Title: ET3 Date: 6/10/2011

CONDITIONS OF APPROVAL, IF ANY:

Pressure Test INT casing (@ expected highest frac pressure)
Before initiating completion work. MONITOR Braden-head
pressure during all completion activities.

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FORM
4
Rev 12/05

Page 2

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number:	100185	API Number:	05-045-14699
2. Name of Operator:	EnCana Oil & Gas (USA) Inc.	OGCC Facility ID #	
3. Well/Facility Name:	DWU	Well/Facility Number:	CP11D-33 M33 496
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	SWSW Sec 33 T4S, R96W, 6th PM		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

In 2010 Encana acquired DWU CP11D-33 M33 496 through a Conoco Phillips (COP) acquisition. In this well COP cemented a 7" intermediate casing string 160' into the Williams Fork pay interval. Then they drilled through the Williams Fork and hung a 4.5" liner throughout the pay interval. During the 4.5" cement job pressure spiked and they could no longer pump the cement. They ended up filling the entire 4.5" casing and 2.295' in the 7" casing with cement. Recently Encana used a workover rig to drill out 5,815' of cement COP left in the wellbore. Encana ran a CBL and there is no cement behind the 4.5" casing. Since there is 160' of cement isolating the Williams Fork behind the 7" casing and the cement extends all the way to 4750', we are asking permission to complete the Williams Fork interval without squeezing cement behind the 4.5" casing. The procedure will be to perforate a stage approximately 250' starting at the bottom of the well and then stimulate the stage. We will repeat the process coming up the wellbore and there will be approximately 10 stages. We think the stimulation will cover the entire Williams Fork interval due to induced stress diversion. We are also hoping that by not having any cement behind the 4.5" casing that we will contact more natural fractures and it will result in increased productivity.

Please see attached CBL isoscanner of the cement behind the 7" casing, a CBL showing no cement behind the 4.5" casing and wellbore diagrams showing how the well looked when we received it from CoP and its current status.

JEK, received all but
6/9/2011