


FORM 2 Rev 12/05	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:25%;">DE</td> <td style="width:25%;">ET</td> <td style="width:25%;">OE</td> <td style="width:25%;">ES</td> </tr> </table>	DE	ET	OE	ES
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APPLICATION FOR PERMIT TO:

1. **Drill,** Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____

SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE

Refiling
 Sidetrack

Document Number:
 400178450

Plugging Bond Surety
 20100017

3. Name of Operator: ENCANA OIL & GAS (USA) INC 4. COGCC Operator Number: 100185

5. Address: 370 17TH ST STE 1700
 City: DENVER State: CO Zip: 80202-5632

6. Contact Name: Heather Mitchell Phone: (720)876-3070 Fax: (720)876-4070
 Email: heather.mitchell@encana.com

7. Well Name: N. Parachute Well Number: WF14D D23 596

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 10655

WELL LOCATION INFORMATION

10. QtrQtr: NWNW Sec: 23 Twp: 5S Rng: 96W Meridian: 6
 Latitude: 39.607694 Longitude: -108.144825

Footage at Surface: 68 feet FNL 347 feet FWL

11. Field Name: Grand Valley Field Number: 31290

12. Ground Elevation: 6230 13. County: GARFIELD

14. GPS Data:
 Date of Measurement: 09/16/2005 PDOP Reading: 2.1 Instrument Operator's Name: Robert Kay

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL FEL/FWL Bottom Hole: FNL/FSL FEL/FWL

330 FSL 2310 FWL 330 FSL 2310 FWL

Sec: 15 Twp: 5S Rng: 96W Sec: 15 Twp: 5S Rng: 96W

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 3 mi

18. Distance to nearest property line: 4915 ft 19. Distance to nearest well permitted/completed in the same formation: 893 ft

LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Williams Fork	WMFK	510-13		

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

21. Mineral Ownership: Fee State Federal Indian Lease #: _____
22. Surface Ownership: Fee State Federal Indian
23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: _____
23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No
23b. If 23 is No: Surface Owners Agreement Attached or \$25,000 Blanket Surface Bond \$2,000 Surface Bond \$5,000 Surface Bond
24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
Please see attached lease maps
25. Distance to Nearest Mineral Lease Line: 2839 ft 26. Total Acres in Lease: 25889

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.
28. Will salt sections be encountered during drilling? Yes No
29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No
30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? Yes No
31. Mud disposal: Offsite Onsite **If 28, 29, or 30 are "Yes" a pit permit may be required.**
Method: Land Farming Land Spreading Disposal Facility Other: Recycle and bury
Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
CONDUCTOR	20	16	Linepipe	0	90	6	90	0
SURF	12+1/4	9+5/8	36#	0	2,500	887	2,500	0
2ND	7+7/8	4+1/2	12	0	10,655	832	10,655	

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None
33. Comments Encana owns both the surface and the minerals. This is a refile 05-045-11562. There have been no changes to the well plan, surface conditions or lease terms. Original attachments submitted with initial permit. Conductor and surface cement will be run to surface Production casing will be set to 500' above TOG

34. Location ID: 335672
35. Is this application in a Comprehensive Drilling Plan ? Yes No
36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No
I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
Signed: _____ Print Name: Heather Mitchell
Title: Regulatory Analyst Date: 6/23/2011 Email: heather.mitchell@encana.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Nashin Director of COGCC Date: 7/22/2011

API NUMBER
05 045 11562 00
Permit Number: _____ Expiration Date: 7/21/2013
CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

- 1) COMPLIANCE WITH THE MOST CURRENT REVISION OF THE NORTHWEST COLORADO NOTIFICATION POLICY IS REQUIRED.
- 2) GARFIELD COUNTY RULISON FIELD NOTICE TO OPERATORS. NOTE: ALL NOTICES SHALL BE GIVEN VIA E-MAIL. SEE ATTACHED NOTICE
- 3) THE PROPOSED SURFACE CASING IS MORE THAN 50' BELOW THE DEPTH OF THE DEEPEST WATER WELL WITHIN 1 MILE OF THE SURFACE LOCATION WHEN CORRECTED FOR ELEVATION DIFFERENCES. THE DEEPEST WATER WELL WITHIN 1 MILE IS 000 FEET DEEP.

Attachment Check List

Att Doc Num	Name
400178450	FORM 2 SUBMITTED
400178455	MINERAL LEASE MAP

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Heather Mitchell confirmed all locations on this pad meet the following statements necessary for a non-OGLA refile. 1.The pad has been built. 2.The pits have been constructed. 3.The refiled well will not require any expansion / additional surface disturbance of the pad. 4.The location does not require a variance from any of the rules listed in Rule 306.d.(1).(A).(ii). 5.The location is not in a wildlife restricted surface occupancy area.	7/21/2011 11:29:19 AM
Agency	Corrected spacing order Missing 5 non-OGLA refile statements	7/18/2011 2:17:23 PM
Permit	nearest well appears closer then 893 ft. SJF	6/24/2011 11:24:51 AM

Total: 3 comment(s)

BMP

<u>Type</u>	<u>Comment</u>

Total: 0 comment(s)