


<b>FORM</b> <b>5</b> Rev 02/08	<b>State of Colorado</b> <b>Oil and Gas Conservation Commission</b> 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%;">DE</td> <td style="width: 25%;">ET</td> <td style="width: 25%;">OE</td> <td style="width: 25%;">ES</td> </tr> </table> Document Number:  400181966	DE	ET	OE	ES
DE	ET	OE	ES				
<b>DRILLING COMPLETION REPORT</b>							
This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.							
Completion Type <input checked="" type="checkbox"/> Final completion <input type="checkbox"/> Preliminary completion							
1. OGCC Operator Number:    47120		4. Contact Name:    Cindy Vue					
2. Name of Operator:    KERR-MCGEE OIL & GAS ONSHORE LP		Phone:    (720) 929-6832					
3. Address:    P O BOX 173779		Fax:    (720) 929-7832					
City:    DENVER	State:    CO	Zip:    80217-37					
5. API Number    05-123-32141-00		6. County:    WELD					
7. Well Name:    WILDFLOWER		Well Number:    14-27					
8. Location:    QtrQtr:    SESW    Section:    27    Township:    2N    Range:    68W    Meridian:    6							
Footage at surface:    Distance:    1057    feet    Direction:    FSL		Distance:    1332    feet    Direction:    FWL					
As Drilled Latitude:    40.105183		As Drilled Longitude:    -104.994061					
GPS Data:							
Data of Measurement:    05/03/2011		PDOP Reading:    2.2    GPS Instrument Operator's Name:    Renee Doiron					
** If directional footage at Top of Prod. Zone		Dist.:    512    feet. Direction:    FSL    Dist.:    2123    feet. Direction:    FWL					
Sec:    27		Twp:    2N    Rng:    68W					
** If directional footage at Bottom Hole		Dist.:    510    feet. Direction:    FSL    Dist.:    2136    feet. Direction:    FWL					
Sec:    27		Twp:    2N    Rng:    68W					
9. Field Name:    SPINDLE		10. Field Number:    77900					
11. Federal, Indian or State Lease Number:							
12. Spud Date: (when the 1st bit hit the dirt)    03/29/2011    13. Date TD:    04/01/2011    14. Date Casing Set or D&A:    04/02/2011							
15. Well Classification:							
<input type="checkbox"/> Dry <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Gas/Coalbed <input type="checkbox"/> Disposal <input type="checkbox"/> Stratigraphic <input type="checkbox"/> Enhanced Recovery <input type="checkbox"/> Storage <input type="checkbox"/> Observation							
16. Total Depth    MD    8336    TVD**    8243		17 Plug Back Total Depth    MD    8297    TVD**    8224					
18. Elevations    GR    5008    KB    5022		One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.					
19. List Electric Logs Run:							
SD-DSN-AC-TR; CBL							
20. Casing, Liner and Cement:							

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

### CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24#	0	799	500	0	799	CALC
1ST	7+7/8	4+1/2	11.6#	0	8,326	230	6,870	8,326	CBL

### ADDITIONAL CEMENT

Cement work date: 04/02/2011

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
DV TOOL	1ST	6,112	641	330	6,112

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	4,056		<input type="checkbox"/>	<input type="checkbox"/>	
SUSSEX	4,480	4,788	<input type="checkbox"/>	<input type="checkbox"/>	
SHANNON	5,052	5,074	<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	7,446		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	7,725		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,747		<input type="checkbox"/>	<input type="checkbox"/>	
J SAND	8,171		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Did not drill conductor hole on this well. Engineering felt there was not enough coal in area to set conductor casing.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Cindy Vue

Title: Regulatory Analyst II Date: 7/6/2011 Email: Cindy.Vue@anadarko.com

### Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400181968	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400181967	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400181966	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)