

FORM  
5A  
Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission  
1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:  
400116765

**COMPLETED INTERVAL REPORT**

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10079  
2. Name of Operator: ANTERO RESOURCES PICEANCE CORPORATION  
3. Address: 1625 17TH ST STE 300  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Hannah Knopping  
Phone: (303) 357-6412  
Fax: (303) 357-7315

5. API Number 05-045-16337-00  
6. County: GARFIELD  
7. Well Name: COLOROSO  
Well Number: A11  
8. Location: QtrQtr: LOT 4 Section: 7 Township: 6S Range: 92W Meridian: 6  
9. Field Name: MAMM CREEK Field Code: 52500

Completed Interval

FORMATION: COZZETTE Status: PRODUCING

Treatment Date: 03/19/2010 Date of First Production this formation: 12/27/2008  
Perforations Top: 8550 Bottom: 8684 No. Holes: 36 Hole size: 0.42

Provide a brief summary of the formation treatment:  Open Hole:   
A portion of the Cozzette is TA'd from 8612'-8684'.

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: 05/03/2011 Hours: 24 Bbls oil: 0 Mcf Gas: 161 Bbls H2O: 17  
Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 161 Bbls H2O: 17 GOR: 0  
Test Method: Flowing Casing PSI: 1143 Tubing PSI: 205 Choke Size: 30/64  
Gas Disposition: SOLD Gas Type: WET BTU Gas: 1027 API Gravity Oil: 0  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7741 Tbg setting date: 03/20/2010 Packer Depth: \_\_\_\_\_

Reason for Non-Production:  
The upper portion of the Cozzette is still producing.

Date formation Abandoned: 03/19/2010 Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_  
Bridge Plug Depth: 8612 Sacks cement on top: 2

FORMATION: CORCORAN Status: TEMPORARILY ABANDONED

Treatment Date: 03/19/2010 Date of First Production this formation: 12/27/2008

Perforations Top: 8817 Bottom: 8981 No. Holes: 39 Hole size: 0.42

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: \_\_\_\_\_ Hours: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_

Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_ GOR: \_\_\_\_\_

Test Method: \_\_\_\_\_ Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_

Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ BTU Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production:

The Corcoran is TA'd.

Date formation Abandoned: 03/19/2010 Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: 8612 Sacks cement on top: 2

Comment: \_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Hannah Knopping

Title: Permit Representative Date: 5/6/2011 Email: hknopping@anteroresources.com

**Attachment Check List**

Att Doc Num	Name
400116765	FORM 5A SUBMITTED

Total Attach: 1 Files

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)