

**FORM
5A**Rev
02/08State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400167868

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10071 4. Contact Name: Brady Riley
2. Name of Operator: BARRETT CORPORATION* BILL Phone: (303) 312-8115
3. Address: 1099 18TH ST STE 2300 Fax: _____
City: DENVER State: CO Zip: 80202

5. API Number 05-045-19430-00 6. County: GARFIELD
7. Well Name: GGU MILLER Well Number: 23C-32-691
8. Location: QtrQtr: SESW Section: 32 Township: 6S Range: 91W Meridian: 6
9. Field Name: MAMM CREEK Field Code: 52500

Completed Interval

FORMATION: <u>ROLLINS</u>		Status: <u>PRODUCING</u>	
Treatment Date: <u>04/13/2011</u>		Date of First Production this formation: <u>04/26/2011</u>	
Perforations	Top: <u>7039</u> Bottom: <u>7149</u>	No. Holes: <u>14</u>	Hole size: <u>0.34</u>
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>	
<u>Treated with the Williams Fork Formation. See Williams Fork Treatment Summary.</u>			
This formation is commingled with another formation:		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Test Information:			
Date: <u>05/05/2011</u>	Hours: <u>24</u>	Bbls oil: <u>0</u>	Mcf Gas: <u>67</u> Bbls H2O: <u>0</u>
Calculated 24 hour rate:		Bbls oil: <u>0</u>	Mcf Gas: <u>67</u> Bbls H2O: <u>0</u> GOR: <u>0</u>
Test Method: <u>flowing</u>	Casing PSI: <u>1100</u>	Tubing PSI: <u>960</u>	Choke Size: <u>24/64</u>
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u>	BTU Gas: <u>1127</u>	API Gravity Oil: <u>52</u>
Tubing Size: <u>2 + 3/8</u>	Tubing Setting Depth: <u>6092</u>	Tbg setting date: <u>04/26/2011</u>	Packer Depth: _____
Reason for Non-Production: _____			
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____
Bridge Plug Depth: _____		Sacks cement on top: _____	

FORMATION: <u>WILLIAMS FORK</u>		Status: <u>PRODUCING</u>	
Treatment Date: <u>04/13/2011</u>		Date of First Production this formation: <u>04/26/2011</u>	
Perforations	Top: <u>5028</u> Bottom: <u>7008</u>	No. Holes: <u>148</u>	Hole size: <u>0.34</u>
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>	
Treated with: 120,800 lbs CRC, 1,101,678 lbs 20/40 sand, 58,486 bbls slickwater			
This formation is commingled with another formation:		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Test Information:			
Date: <u>05/05/2011</u>	Hours: <u>245</u>	Bbls oil: <u>9</u>	Mcf Gas: <u>962</u> Bbls H2O: <u>139</u>
Calculated 24 hour rate:		Bbls oil: <u>9</u>	Mcf Gas: <u>962</u> Bbls H2O: <u>139</u> GOR: <u> </u>
Test Method: <u>flowing</u>	Casing PSI: <u>1100</u>	Tubing PSI: <u>960</u>	Choke Size: <u>24/64</u>
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u>	BTU Gas: <u>1127</u>	API Gravity Oil: <u>52</u>
Tubing Size: <u>2 + 3/8</u>	Tubing Setting Depth: <u>6092</u>	Tbg setting date: <u>04/26/2011</u>	Packer Depth: <u> </u>
Reason for Non-Production: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>			
Date formation Abandoned: <u> </u>		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt <u> </u>
Bridge Plug Depth: <u> </u>		Sacks cement on top: <u> </u>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Brady Riley

Title: Permit Analyst Date: 5/23/2011 Email briley@billbarrettcorp.com

Attachment Check List

Att Doc Num	Name
400167868	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)