

FORMATION: WILLIAMS FORK Status: PRODUCING

Treatment Date: 04/13/2011 Date of First Production this formation: 04/26/2011
Perforations Top: 5028 Bottom: 7008 No. Holes: 148 Hole size: 0.34

Provide a brief summary of the formation treatment: _____ Open Hole:

Treated with: 120,800 lbs CRC, 1,101,678 lbs 20/40 sand, 58,486 bbls slickwater

This formation is commingled with another formation: Yes No

Test Information:

Date: 05/05/2011 Hours: 245 Bbls oil: 9 Mcf Gas: 962 Bbls H2O: 139
Calculated 24 hour rate: Bbls oil: 9 Mcf Gas: 962 Bbls H2O: 139 GOR: _____
Test Method: flowing Casing PSI: 1100 Tubing PSI: 960 Choke Size: 24/64
Gas Disposition: SOLD Gas Type: WET BTU Gas: 1127 API Gravity Oil: 52
Tubing Size: 2 + 3/8 Tubing Setting Depth: 6092 Tbg setting date: 04/26/2011 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____
Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Brady Riley
Title: Permit Analyst Date: 5/23/2011 Email briley@billbarrettcorp.com

Attachment Check List

Att Doc Num	Name
400167868	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)