


FORM 5A Rev 02/08	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%;">DE</td> <td style="width: 25%;">ET</td> <td style="width: 25%;">OE</td> <td style="width: 25%;">ES</td> </tr> </table> Document Number: <div style="border: 1px solid black; padding: 5px; text-align: center;">400160997</div>	DE	ET	OE	ES
DE	ET	OE	ES				
COMPLETED INTERVAL REPORT							
The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.							
1. OGCC Operator Number: <u>100185</u>		4. Contact Name: <u>Marina Ayala</u>					
2. Name of Operator: <u>ENCANA OIL & GAS (USA) INC</u>		Phone: <u>(720) 876-3663</u>					
3. Address: <u>370 17TH ST STE 1700</u>		Fax: <u>(720) 876-4663</u>					
City: <u>DENVER</u>	State: <u>CO</u>	Zip: <u>80202-56</u>					
5. API Number <u>05-045-19113-00</u>		6. County: <u>GARFIELD</u>					
7. Well Name: <u>Story Gulch Unit</u>		Well Number: <u>8506D-36 B36496</u>					
8. Location: QtrQtr: <u>Lot 2</u>	Section: <u>36</u>	Township: <u>4S</u>	Range: <u>96W</u> Meridian: <u>6</u>				
9. Field Name: <u>GRAND VALLEY</u>		Field Code: <u>31290</u>					
Completed Interval							
FORMATION: <u>WILLIAMS FORK</u>		Status: <u>PRODUCING</u>					
Treatment Date: <u>11/30/2010</u>		Date of First Production this formation: <u>02/23/2011</u>					
Perforations Top: <u>8765</u>	Bottom: <u>12176</u>	No. Holes: <u>300</u>	Hole size: <u>0.42</u>				
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>					
Stages 1-10 treated with a total of: 76,652 bbls of Slickwater.							
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No							
Test Information:							
Date: <u>03/02/2011</u>	Hours: <u>24</u>	Bbls oil: <u>0</u>	Mcf Gas: <u>3043</u>				
Calculated 24 hour rate:		Bbls oil: <u>0</u>	Mcf Gas: <u>3043</u>				
Test Method: <u>Flowing</u>		Casing PSI: <u>2794</u>	Tubing PSI: <u>876</u>				
Gas Disposition: <u>SOLD</u>		Gas Type: <u>DRY</u>	BTU Gas: <u>1170</u>				
Tubing Size: <u>2 + 3/8</u>		Tubing Setting Depth: <u>10827</u>	Tbg setting date: <u>02/15/2011</u>				
Reason for Non-Production:		Packer Depth: <u>0</u>					
Date formation Abandoned:		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt				
Bridge Plug Depth:		Sacks cement on top:					
Comment:							
I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.							
Signed:		Print Name: <u>Marina Ayala</u>					
Title: <u>Permitting Technician</u>		Date: <u>5/2/2011</u>	Email: <u>marina.ayala@encana.com</u>				

Attachment Check List

Att Doc Num	Name
400160997	FORM 5A SUBMITTED
400160999	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)