

<b>FORM 5A</b> Rev 02/08	<b>State of Colorado</b> <b>Oil and Gas Conservation Commission</b> 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		DE ET OE ES
<b>COMPLETED INTERVAL REPORT</b>			Document Number:  400181971
The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.			

1. OGCC Operator Number: <u>47120</u>	4. Contact Name: <u>Cindy Vue</u>
2. Name of Operator: <u>KERR-MCGEE OIL &amp; GAS ONSHORE LP</u>	Phone: <u>(720) 929-6832</u>
3. Address: <u>P O BOX 173779</u>	Fax: <u>(720) 929-7832</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80217-37</u>	

5. API Number <u>05-123-32141-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>WILDFLOWER</u>	Well Number: <u>14-27</u>
8. Location: QtrQtr: <u>SESW</u> Section: <u>27</u> Township: <u>2N</u> Range: <u>68W</u> Meridian: <u>6</u>	
9. Field Name: <u>SPINDLE</u> Field Code: <u>77900</u>	

Completed Interval

FORMATION: <u>J-NIOBRARA-CODELL</u>	Status: <u>COMMINGLED</u>
Treatment Date: <u>04/29/2011</u>	Date of First Production this formation: <u>06/15/2011</u>
Perforations Top: <u>7454</u> Bottom: <u>8200</u>	No. Holes: <u>191</u> Hole size: <u>0.42</u>
Provide a brief summary of the formation treatment:	Open Hole: <input type="checkbox"/>

NB PERF 7454-7620 HOLES 64 SIZE 0.42  
 CD PERF 7747-7768 HOLES 63 SIZE 0.42  
 J S PERF 8184-8200 HOLES 64 SIZE 0.42

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: <u>06/16/2011</u>	Hours: <u>24</u>	Bbls oil: <u>40</u>	Mcf Gas: <u>100</u>	Bbls H2O: <u>0</u>
Calculated 24 hour rate:		Bbls oil: <u>40</u>	Mcf Gas: <u>100</u>	Bbls H2O: <u>0</u> GOR: <u>2500</u>
Test Method: <u>FLOWING</u>	Casing PSI: <u>312</u>	Tubing PSI: _____	Choke Size: <u>12/64</u>	
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u>	BTU Gas: <u>1246</u>	API Gravity Oil: <u>50</u>	
Tubing Size: <u>2 + 3/8</u>	Tubing Setting Depth: <u>8174</u>	Tbg setting date: <u>07/01/2011</u>	Packer Depth: _____	

Reason for Non-Production:

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

**IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.**

FORMATION: J SAND Status: PRODUCING

Treatment Date: 04/29/2011 Date of First Production this formation: 06/15/2011

Perforations Top: 8184 Bottom: 8200 No. Holes: 64 Hole size: 0.42

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

J S PERF 8184-8200 HOLES 64 SIZE 0.42  
Frac J-Sand down 4-1/2" Csg w/ 147,815 gal Slickwater w/ 115,180# 40/70, 4,000# SB Excel

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: \_\_\_\_\_ Hours: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_

Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_ GOR: \_\_\_\_\_

Test Method: \_\_\_\_\_ Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_

Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ BTU Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 05/31/2011 Date of First Production this formation: 06/15/2011

Perforations Top: 7454 Bottom: 7768 No. Holes: 127 Hole size: 0.42

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

NB PERF 7454-7620 HOLES 64 SIZE 0.42 CD PERF 7747-7768 HOLES 63 SIZE 0.42  
Frac Niobrara A & B & C down 4-1/2" Csg w/ 252 gal 15% HCl & 470,190 gal Slickwater w/ 200,360# 40/70, 4,120# SB Excel  
Frac Codell down 4-1/2" Csg w/ 204,876 gal Slickwater w/ 150,060# 40/70, 4,140# SB Excel

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: \_\_\_\_\_ Hours: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_

Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_ GOR: \_\_\_\_\_

Test Method: \_\_\_\_\_ Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_

Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ BTU Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment: \_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Cindy Vue

Title: Regulatory Analyst II Date: 7/6/2011 Email Cindy.Vue@anadarko.com  
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**Attachment Check List**

Att Doc Num	Name
400181971	FORM 5A SUBMITTED

Total Attach: 1 Files

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

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