

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400187560

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10172 4. Contact Name: Reed Haddock
2. Name of Operator: BOPCO LP Phone: (303) 799-5080
3. Address: 9949 SOUTH OSWEGO ST #200 Fax: (303) 799-5081
City: PARKER State: CO Zip: 80134

5. API Number 05-103-11106-00 6. County: RIO BLANCO
7. Well Name: YELLOW CREEK FEDERAL Well Number: 35-12-1
8. Location: QtrQtr: SWNW Section: 35 Township: 1N Range: 98W Meridian: 6
9. Field Name: YELLOW CREEK Field Code: 97955

Completed Interval

FORMATION: <u>COZZETTE</u>		Status: <u>PRODUCING</u>	
Treatment Date: <u>07/01/2011</u>		Date of First Production this formation: <u>07/06/2011</u>	
Perforations	Top: <u>10601</u> Bottom: <u>10663</u>	No. Holes: <u>9</u>	Hole size: <u>0.36</u>
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>	
<u>1,919.5 bbls. of slickwater (CWS 600); 12 bbls. of 7.5% HCL; 25,000 lbs. 40/70 Prime Plus RCS</u>			
This formation is commingled with another formation: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Test Information:			
Date: <u>07/14/2011</u>	Hours: <u>1</u>	Bbls oil: <u>0</u>	Mcf Gas: <u>30</u> Bbls H2O: <u>4</u>
Calculated 24 hour rate:	Bbls oil: <u>7</u>	Mcf Gas: <u>730</u>	Bbls H2O: <u>106</u> GOR: <u> </u>
Test Method: <u>Flowing</u>	Casing PSI: <u>1950</u>	Tubing PSI: <u> </u>	Choke Size: <u>20/64</u>
Gas Disposition: <u>SOLD</u>	Gas Type: <u>DRY</u>	BTU Gas: <u>1113</u>	API Gravity Oil: <u>56</u>
Tubing Size: <u> </u>	Tubing Setting Depth: <u> </u>	Tbg setting date: <u> </u>	Packer Depth: <u> </u>
Reason for Non-Production: <u> </u>			
Date formation Abandoned: <u> </u> Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt <u> </u>			
Bridge Plug Depth: <u> </u> Sacks cement on top: <u> </u>			

FORMATION: <u>CORCORAN</u>				Status: <u>PRODUCING</u>	
Treatment Date: <u>06/30/2011</u>		Date of First Production this formation: <u>07/06/2011</u>			
Perforations	Top: <u>10748</u>	Bottom: <u>11251</u>	No. Holes: <u>54</u>	Hole size: <u>0.36</u>	
Provide a brief summary of the formation treatment:			Open Hole: <input type="checkbox"/>		
9,547.5 bbls. of slickwater (CWS 600); 59.6 bbls. of 7.5% HCL; 121,000 lbs. 40/70 Prime Plus RCS					
This formation is commingled with another formation:			<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
Test Information:					
Date: <u>07/14/2011</u>	Hours: <u>1</u>	Bbls oil: <u>0</u>	Mcf Gas: <u>29</u>	Bbls H2O: <u>4</u>	
Calculated 24 hour rate:		Bbls oil: <u>7</u>	Mcf Gas: <u>695</u>	Bbls H2O: <u>101</u>	GOR: <u> </u>
Test Method: <u>Flowing</u>	Casing PSI: <u>1950</u>	Tubing PSI: <u> </u>	Choke Size: <u>20/64</u>		
Gas Disposition: <u>SOLD</u>	Gas Type: <u>DRY</u>	BTU Gas: <u>1113</u>	API Gravity Oil: <u>56</u>		
Tubing Size: <u> </u>	Tubing Setting Depth: <u> </u>	Tbg setting date: <u> </u>	Packer Depth: <u> </u>		
Reason for Non-Production:					
Date formation Abandoned: <u> </u>		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt <u> </u>		
Bridge Plug Depth: <u> </u>		Sacks cement on top: <u> </u>			

FORMATION: <u>ROLLINS</u>				Status: <u>PRODUCING</u>	
Treatment Date: <u>07/01/2011</u>		Date of First Production this formation: <u>07/06/2011</u>			
Perforations	Top: <u>10422</u>	Bottom: <u>10512</u>	No. Holes: <u>27</u>	Hole size: <u>0.36</u>	
Provide a brief summary of the formation treatment:			Open Hole: <input type="checkbox"/>		
6,068 bbls. of slickwater (CWS 600); 42 bbls. of 7.5% HCL; 78,000 lbs. 40/70 Prime Plus RCS					
This formation is commingled with another formation:			<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
Test Information:					
Date: <u>07/14/2011</u>	Hours: <u>1</u>	Bbls oil: <u>0</u>	Mcf Gas: <u>35</u>	Bbls H2O: <u>5</u>	
Calculated 24 hour rate:		Bbls oil: <u>9</u>	Mcf Gas: <u>835</u>	Bbls H2O: <u>121</u>	GOR: <u> </u>
Test Method: <u>Flowing</u>	Casing PSI: <u>1950</u>	Tubing PSI: <u> </u>	Choke Size: <u>20/64</u>		
Gas Disposition: <u>SOLD</u>	Gas Type: <u>DRY</u>	BTU Gas: <u>1113</u>	API Gravity Oil: <u>56</u>		
Tubing Size: <u> </u>	Tubing Setting Depth: <u> </u>	Tbg setting date: <u> </u>	Packer Depth: <u> </u>		
Reason for Non-Production:					
Date formation Abandoned: <u> </u>		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt <u> </u>		
Bridge Plug Depth: <u> </u>		Sacks cement on top: <u> </u>			

FORMATION: SEGO Status: SHUT IN

Treatment Date: 10/23/2008 Date of First Production this formation: 10/23/2008

Perforations Top: 11328 Bottom: 11722 No. Holes: 17 Hole size: 0.34

Provide a brief summary of the formation treatment: _____ Open Hole: ☐

6,738 bbls. of slickwater; 2,016 gals. of 7.5% HCL; 109,884 lbs. of 40/70 Econoprop.

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 10/28/2008 Hours: 1 Bbls oil: 0 Mcf Gas: 11 Bbls H2O: 30

Calculated 24 hour rate: _____ Bbls oil: 0 Mcf Gas: 259 Bbls H2O: 726 GOR: 0

Test Method: Flowing Casing PSI: 1700 Tubing PSI: _____ Choke Size: 11/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1113 API Gravity Oil: 0

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: 11534

Reason for Non-Production: _____

Sego Formation is currently shut-in; perfs are open. A drillable CIBP is set at 11,300'.

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING

Treatment Date: 07/02/2011 Date of First Production this formation: 07/06/2011

Perforations Top: 9695 Bottom: 10262 No. Holes: 78 Hole size: 0.36

Provide a brief summary of the formation treatment: _____ Open Hole: ☐

16,690 bbls. of slickwater (CWS 600); 72 bbls. of 7.5% HCL; 209,000 lbs. 40/70 Prime Plus RCS

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: 07/14/2011 Hours: 1 Bbls oil: 1 Mcf Gas: 51 Bbls H2O: 7

Calculated 24 hour rate: _____ Bbls oil: 13 Mcf Gas: 1216 Bbls H2O: 176 GOR: _____

Test Method: Flowing Casing PSI: 1950 Tubing PSI: _____ Choke Size: 20/64

Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1113 API Gravity Oil: 56

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

No new logs were run for the latest completion work.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Reed Haddock

Title: Regulatory Analyst Date: _____ Email: rhaddock@basspet.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
400187737	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)