


FORM 5 Rev 02/08	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		DE ET OE ES
DRILLING COMPLETION REPORT			Document Number: 400149892
This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.			
Completion Type <input type="checkbox"/> Final completion <input checked="" type="checkbox"/> Preliminary completion			
1. OGCC Operator Number: <u>100322</u>		4. Contact Name: <u>Liz Lindow</u>	
2. Name of Operator: <u>NOBLE ENERGY INC</u>		Phone: <u>(303) 228-2079</u>	
3. Address: <u>1625 BROADWAY STE 2200</u>		Fax: <u>(303) 228-4286</u>	
City: <u>DENVER</u>	State: <u>CO</u>	Zip: <u>80202</u>	
5. API Number <u>05-045-18782-00</u>		6. County: <u>GARFIELD</u>	
7. Well Name: <u>Double B Ranch</u>		Well Number: <u>18-44A (17M)</u>	
8. Location: QtrQtr: <u>SWSW</u> Section: <u>17</u> Township: <u>7S</u> Range: <u>94W</u> Meridian: <u>6</u>			
Footage at surface: Distance: <u>613</u> feet Direction: <u>FSL</u>		Distance: <u>476</u> feet Direction: <u>FWL</u>	
As Drilled Latitude: <u>39.433439</u>		As Drilled Longitude: <u>-107.917811</u>	
GPS Data: Data of Measurement: <u>12/15/2010</u> PDOP Reading: <u>0.6</u> GPS Instrument Operator's Name: <u>James Seak</u>			
** If directional footage at Top of Prod. Zone		Dist.: <u>1167</u> feet. Direction: <u>FSL</u>	Dist.: <u>590</u> feet. Direction: <u>FEL</u>
Sec: <u>18</u>		Twp: <u>7S</u>	Rng: <u>94W</u>
** If directional footage at Bottom Hole		Dist.: <u>1114</u> feet. Direction: <u>FSL</u>	Dist.: <u>663</u> feet. Direction: <u>FEL</u>
Sec: <u>18</u>		Twp: <u>7S</u>	Rng: <u>94W</u>
9. Field Name: <u>RULISON</u>		10. Field Number: <u>75400</u>	
11. Federal, Indian or State Lease Number: _____			
12. Spud Date: (when the 1st bit hit the dirt) <u>03/09/2011</u>		13. Date TD: <u>03/18/2011</u>	
14. Date Casing Set or D&A: <u>03/19/2011</u>			
15. Well Classification: <input type="checkbox"/> Dry <input type="checkbox"/> Oil <input checked="" type="checkbox"/> Gas/Coalbed <input type="checkbox"/> Disposal <input type="checkbox"/> Stratigraphic <input type="checkbox"/> Enhanced Recovery <input type="checkbox"/> Storage <input type="checkbox"/> Observation			
16. Total Depth MD <u>9481</u> TVD** <u>9352</u>		17 Plug Back Total Depth MD <u>9427</u> TVD** <u>9298</u>	
18. Elevations GR <u>7560</u> KB <u>7584</u>		One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.	
19. List Electric Logs Run: <u>CBL/CCL/GR, RMTE</u>			
20. Casing, Liner and Cement:			

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	line pipe	0	124	200	0	124	CALC
SURF	12+1/4	8+5/8	32	0	1,556	326	0	1,556	CALC
1ST	7+7/8	4+1/2	11.6	0	9,472	670	4,770	9,472	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WILLIAMS FORK	6,063		<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	8,749		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	9,200		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Top of Gas MD = 7344'

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Liz Lindow

Title: Regulatory Analyst Date: 4/26/2011 Email: llindow@nobleenergyinc.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
400149928	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400149929	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
400149892	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)