

**FORM
5**Rev
02/08**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400184205

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 100322

2. Name of Operator: NOBLE ENERGY INC

3. Address: 1625 BROADWAY STE 2200

City: DENVER State: CO Zip: 80202

4. Contact Name: EILEEN ROBERTS

Phone: (303) 2284330

Fax: (303) 2284286

5. API Number 05-123-31901-00

6. County: WELD

7. Well Name: LUCCI

Well Number: B01-99HZ

8. Location: QtrQtr: NWNW Section: 1 Township: 5N Range: 64W Meridian: 6

Footage at surface: Distance: 376 feet Direction: FNL Distance: 697 feet Direction: FWL

As Drilled Latitude: 40.434646 As Drilled Longitude: -104.505345

GPS Data:

Data of Measurement: 10/05/2010 PDOP Reading: 4.9 GPS Instrument Operator's Name: Paul Tappy

** If directional footage

at Top of Prod. Zone Distance: 529 feet Direction: FNL Distance: 954 feet Direction: FWL

Sec: 1 Twp: 5N Rng: 64W

at Bottom Hole Distance: 1316 feet Direction: FSL Distance: 673 feet Direction: FEL

Sec: 1 Twp: 5N Rng: 64W

9. Field Name: KERSEY

10. Field Number: 44600

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 08/07/2010 13. Date TD: 08/21/2010 14. Date Casing Set or D&A: 08/24/2010

15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 11600 TVD 6589 17 Plug Back Total Depth MD 11440 TVD 6429

18. Elevations GR 4612 KB 4636

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

SBL/GRL/CL.

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	13+3/4	9+5/8	36.00	0	637	371	0	650	
1ST	8+3/4	7+0/0	26.00	0	7,040	520	2,520	7,050	CBL
1ST LINER	6+1/8	4+1/2	11.60	0	11,585	0	11,585	11,585	

ADDITIONAL CEMENT

Cement work date: _____

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	6,535		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Eileen Roberts

Title: Regulatory Specialist Date: _____ Email: eroberts@nobleenergyinc.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
400184215	CEMENT JOB SUMMARY
400184216	DIRECTIONAL SURVEY

Total Attach: 2 Files

General Comments

User Group Comment Comment Date

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Total: 0 comment(s)