

FORM 2 Rev 12/05	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:25%;">DE</td> <td style="width:25%;">ET</td> <td style="width:25%;">OE</td> <td style="width:25%;">ES</td> </tr> </table>	DE	ET	OE	ES
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APPLICATION FOR PERMIT TO:

1. **Drill,** Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
 SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE

Refiling
 Sidetrack

Document Number:

400161149

Plugging Bond Surety

20090055

3. Name of Operator: PETERSON ENERGY OPERATING INC 4. COGCC Operator Number: 68710

5. Address: 2154 W EISENHOWER BLVD
 City: LOVELAND State: CO Zip: 80537

6. Contact Name: CLAYTON DOKE Phone: (970)669-7411 Fax: (970)669-4077
 Email: cdoke@petersonenergy.com

7. Well Name: 392 VENTURES Well Number: 22-22D

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 7811

WELL LOCATION INFORMATION

10. QtrQtr: SENW Sec: 22 Twp: 6N Rng: 67W Meridian: 6
 Latitude: 40.475459 Longitude: -104.880667

Footage at Surface: _____ feet FNL/FSL _____ feet FEL/FWL
1536 FNL 2339 FWL

11. Field Name: WATTENBERG Field Number: 90750

12. Ground Elevation: 4783 13. County: WELD

14. GPS Data:
 Date of Measurement: 05/03/2011 PDOP Reading: 0.6 Instrument Operator's Name: JOSEPH STICE

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL FEL/FWL Bottom Hole: FNL/FSL FEL/FWL
1982 FNL 1958 FWL 1982 FNL 1958 FWL
 Sec: 22 Twp: 6N Rng: 67W Sec: 22 Twp: 6N Rng: 67W

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 222 ft

18. Distance to nearest property line: 195 ft 19. Distance to nearest well permitted/completed in the same formation: 875 ft

LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
CODELL	CODL	407-87	80	S/2NE
J SAND	JSND		80	S/2NE
NIOBRARA	NBRR	407-87	80	S/2NE

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

21. Mineral Ownership: Fee State Federal Indian Lease #: _____
22. Surface Ownership: Fee State Federal Indian
23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: 20090032
23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No
23b. If 23 is No: Surface Owners Agreement Attached or \$25,000 Blanket Surface Bond \$2,000 Surface Bond \$5,000 Surface Bond
24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
Township 6 North, Range 67 West, Section 22; N/2
25. Distance to Nearest Mineral Lease Line: 653 ft 26. Total Acres in Lease: 320

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.
28. Will salt sections be encountered during drilling? Yes No
29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No
30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? Yes No
31. Mud disposal: Offsite Onsite **If 28, 29, or 30 are "Yes" a pit permit may be required.**
Method: Land Farming Land Spreading Disposal Facility Other: _____
Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
SURF	12+1/4	8+5/8	24	0	400	300	400	0
1ST	7+7/8	4+1/2	11.6	0	7,811	265	7,811	6,660

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None
33. Comments Pad slot #: 15. No conductor casing will be run. Operator requests approval of a Rule 318Aa exception location: Wellhead is to be located outside of a GWA drilling window and will be located more than 50' from an existing well location. Attached Exception Location Request and Waiver.

34. Location ID: _____
35. Is this application in a Comprehensive Drilling Plan ? Yes No
36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No
I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
Signed: _____ Print Name: CLAYTON DOKE
Title: PETROLEUM ENGINEER Date: 6/16/2011 Email: cdoke@petersonenergy.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Nesline Director of COGCC Date: 7/20/2011

API NUMBER
05 123 34012 00
Permit Number: _____ Expiration Date: 7/19/2013
CONDITIONS OF APPROVAL, IF ANY:

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

- 1) Provide 24 hour notice of MIRU to Bo Brown at e-mail bo.brown@state.co.us.
- 2) Comply with Rule 317.i and provide cement coverage from TD to a minimum of 200' above Niobrara. Verify coverage with cement bond log.
- 3) Comply with Rule 321. Run and submit Directional Survey from TD to base of surface casing. Ensure that the wellbore complies with setback requirements in commission orders or rules prior to producing the well.

Attachment Check List

Att Doc Num	Name
1694221	EXCEPTION LOC REQUEST
1694222	EXCEPTION LOC WAIVERS
400161149	FORM 2 SUBMITTED
400175563	DEVIATED DRILLING PLAN
400175564	PLAT

Total Attach: 5 Files

General Comments

User Group	Comment	Comment Date
Permit	Wellhead is to be located outside of a GWA drilling window and will be located more than 50' from an existing well location: EXCEPTION GRANTED.	7/18/2011 10:27:09 AM
Permit	Changed the surface owner is the mineral owner to "No", and added surface bond # 20090032 per Clay Doke. Operator requests approval of a Rule 318Aa exception location: Wellhead is to be located outside of a GWA drilling window and will be located more than 50' from an existing well location. Attached Exception Location Request and Waiver.	7/18/2011 10:26:43 AM
Permit	Requesting an exception location letter.	6/22/2011 4:39:42 PM

Total: 3 comment(s)

BMP

Type	Comment

Total: 0 comment(s)