

FORM
2
Rev
12/05

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109

STATE OF COLORADO
OIL & GAS

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APPLICATION FOR PERMIT TO:

1. ☒ Drill,☐ Deepen,☐ Re-enter,☐ Recomplete and Operate

2. TYPE OF WELL
OIL ☒ GAS ☐ COALBED ☐ OTHER _____
SINGLE ZONE ☐ MULTIPLE ZONE ☒ COMMINGLE ZONE ☒

3. Name of Operator: PETERSON ENERGY OPERATING INC4. COGCC Operator Number: 68710

5. Address: 2154 W EISENHOWER BLVD
City: LOVELANDState: COZip: 80537

6. Contact Name: CLAYTON DOKEPhone: (970)669-7411Fax: (970)669-4077
Email: cdoke@petersonenergy.com

7. Well Name: 392 VENTURESWell Number: 32-22D

8. Unit Name (if appl):Unit Number:

9. Proposed Total Measured Depth: 7860

WELL LOCATION INFORMATION

10. QtrQtr: SENWSec: 22Twp: 6N Rng: 67W Meridian: 6
Latitude: 40.475387Longitude: -104.880395

Footage at Surface: 1563 feetFNL2415 feetFNLFWL

11. Field Name: WATTENBERGField Number: 90750

12. Ground Elevation: 478313. County: WELD

14. GPS Data:

Date of Measurement: 05/03/2011PDOP Reading: 0.7Instrument Operator's Name: JOSEPH STICE

15. If well is ☒ Directional☐ Horizontal (highly deviated) submit deviated drilling plan.

Footage at Top of Prod Zone: FNL/FSLFEL/FWLBottom Hole: FNL/FSLFEL/FWL
1984FNL1957FEL1984FNL1957FEL
Sec: 22Twp: 6N Rng: 67WSec: 22Twp: 6N Rng: 67W

16. Is location in a high density area? (Rule 603b)? ☒ Yes☐ No

17. Distance to the nearest building, public road, above ground utility or railroad: 222 ft

18. Distance to nearest property line: 195 ft19. Distance to nearest well permitted/completed in the same formation: 877 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
CODELL	CODL	407-87	80	S/2NE
J SAND	JSND		80	S/2NE
NIOBRARA	NBRR	407-87	80	S/2NE

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

21. Mineral Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian Lease #: _____

22. Surface Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian

23. Is the Surface Owner also the Mineral Owner? ☐ Yes ☒ No Surface Surety ID#: 20090032

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? ☐ Yes ☒ No

23b. If 23 is No: ☐ Surface Owners Agreement Attached or ☒ \$25,000 Blanket Surface Bond ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
Township 6 North, Range 67 West, Section 22; N/2

25. Distance to Nearest Mineral Lease Line: 660 ft 26. Total Acres in Lease: 320

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? ☐ Yes ☒ No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? ☐ Yes ☒ No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? ☐ Yes ☒ No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? ☐ Yes ☒ No

31. Mud disposal: ☒ Offsite ☐ Onsite

Method: ☐ Land Farming ☒ Land Spreading ☐ Disposal Facility Other: _____

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
SURF	12+1/4	8+5/8	24	0	400	300	400	0
1ST	7+7/8	4+1/2	11.6	0	7,860	270	7,860	6,710

32. BOP Equipment Type: ☒ Annular Preventer ☒ Double Ram ☐ Rotating Head ☐ None

33. Comments Pad slot #: 10. No conductor casing will be run. Operator requests approval of a Rule 318Aa exception location: Wellhead is to be located outside of a GWA drilling window and will be located more than 50' from an existing well location. Attached Exception Location Request and Waiver.

34. Location ID: _____

35. Is this application in a Comprehensive Drilling Plan ? ☐ Yes ☐ No

36. Is this application part of submitted Oil and Gas Location Assessment ? ☒ Yes ☐ No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: CLAYTON DOKE

Title: PETROLEUM ENGINEER Date: 6/16/2011 Email: cdoke@petersonenergy.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Nesline Director of COGCC Date: 7/20/2011

API NUMBER

05 123 34004 00

Permit Number: _____ Expiration Date: 7/19/2013

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

- 1) Provide 24 hour notice of MIRU to Bo Brown at e-mail bo.brown@state.co.us.
- 2) Comply with Rule 317.i and provide cement coverage from TD to a minimum of 200' above Niobrara. Verify coverage with cement bond log.
- 3) Comply with Rule 321. Run and submit Directional Survey from TD to base of surface casing. Ensure that the wellbore complies with setback requirements in commission orders or rules prior to producing the well.

Attachment Check List

Att Doc Num	Name
1694223	EXCEPTION LOC REQUEST
1694224	EXCEPTION LOC WAIVERS
400161132	FORM 2 SUBMITTED
400175610	DEVIATED DRILLING PLAN
400175611	PLAT

Total Attach: 5 Files

General Comments

User Group	Comment	Comment Date
Permit	Wellhead is to be located outside of a GWA drilling window and will be located more than 50' from an existing well location: EXCEPTION GRANTED.	7/18/2011 10:23:40 AM
Permit	Changed the surface owner is the mineral owner to "No", and added surface bond # 20090032 per Clay Doke. Operator requests approval of a Rule 318Aa exception location: Wellhead is to be located outside of a GWA drilling window and will be located more than 50' from an existing well location. Attached Exception Location Request and Waiver.	7/18/2011 10:23:14 AM
Permit	Requesting an exception location letter.	6/22/2011 4:26:18 PM

Total: 3 comment(s)

BMP

Type	Comment

Total: 0 comment(s)