

FORM 2A Rev 04/01

State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with 4 columns: DE, ET, OE, ES

Document Number: 400161153

Oil and Gas Location Assessment

[X] New Location [] Amend Existing Location Location#: _____

Submit original plus one copy. This form is to be submitted to the COGCC prior to any ground disturbance activity associated with oil and gas development operations.

Location ID: 424350 Expiration Date: 07/18/2014

[X] This location assessment is included as part of a permit application.

1. CONSULTATION

- This location is included in a Comprehensive Drilling Plan. CDP # _____
This location is in a sensitive wildlife habitat area.
This location is in a wildlife restricted surface occupancy area.
This location includes a Rule 306.d.(1)A.ii. variance request.

2. Operator

Operator Number: 68710 Name: PETERSON ENERGY OPERATING INC Address: 2154 W EISENHOWER BLVD City: LOVELAND State: CO Zip: 80537

3. Contact Information

Name: CLAYTON DOKE Phone: (970) 669-7411 Fax: (970) 699-4077 email: cdoke@petersonenergy.com

4. Location Identification:

Name: 392 VENTURES PAD Number: CN-22 County: WELD Quarter: SENW Section: 22 Township: 6N Range: 67W Meridian: 6 Ground Elevation: 4784 Define a single point as a location reference for the facility location. Footage at surface: 1505 feet FNL, from North or South section line, and 2299 feet FWL, from East or West section line. Latitude: 40.475544 Longitude: -104.880811 PDOP Reading: 0.6 Date of Measurement: 05/03/2011 Instrument Operator's Name: JOSEPH STICE

5. Facilities (Indicate the number of each type of oil and gas facility planned on location):

Special Purpose Pits: [] Drilling Pits: [2] Wells: [18] Production Pits: [] Dehydrator Units: [] Condensate Tanks: [9] Water Tanks: [1] Separators: [9] Electric Motors: [] Multi-Well Pits: [] Gas or Diesel Motors: [] Cavity Pumps: [] LACT Unit: [] Pump Jacks: [18] Pigging Station: [] Electric Generators: [] Gas Pipeline: [] Oil Pipeline: [] Water Pipeline: [] Flare: [] Gas Compressors: [1] VOC Combustor: [9] Oil Tanks: [] Fuel Tanks: []

Other: _____

6. Construction:

Date planned to commence construction: 08/01/2011 Size of disturbed area during construction in acres: 3.49
Estimated date that interim reclamation will begin: 11/01/2011 Size of location after interim reclamation in acres: 3.49
Estimated post-construction ground elevation: 4784 Will a closed loop system be used for drilling fluids: Yes
Will salt sections be encountered during drilling: Yes No Is H2S anticipated? Yes No
Will salt (>15,000 ppm TDS Cl) or oil based muds be used: Yes No
Mud disposal: Offsite Onsite Method: Land Farming Land Spreading Disposal Facility
Other: _____

7. Surface Owner:

Name: _____ Phone: _____
Address: _____ Fax: _____
Address: _____ Email: _____
City: _____ State: _____ Zip: _____ Date of Rule 306 surface owner consultation: 04/26/2011
Surface Owner: Fee State Federal Indian
Mineral Owner: Fee State Federal Indian
The surface owner is: the mineral owner committed to an oil and gas lease
 is the executer of the oil and gas lease the applicant
The right to construct the location is granted by: oil and gas lease Surface Use Agreement Right of Way
 applicant is owner
Surface damage assurance if no agreement is in place: \$2000 \$5000 Blanket Surety ID 20090032

8. Reclamation Financial Assurance:

Well Surety ID: 20090055 Gas Facility Surety ID: _____ Waste Mgnt. Surety ID: _____

9. Cultural:

Is the location in a high density area (Rule 603.b.): Yes No
Distance, in feet, to nearest building: 378, public road: 611, above ground utilit: 238
, railroad: 268, property line: 211

10. Current Land Use (Check all that apply):

Crop Land: Irrigated Dry land Improved Pasture Hay Meadow CRP
Non-Crop Land: Rangeland Timber Recreational Other (describe): _____
Subdivided: Industrial Commercial Residential

11. Future Land Use (Check all that apply):

Crop Land: Irrigated Dry land Improved Pasture Hay Meadow CRP
Non-Crop Land: Rangeland Timber Recreational Other (describe): _____
Subdivided: Industrial Commercial Residential

12. Soils:

List all soil map units that occur within the proposed location. Attach the National Resource Conservation Service (NRCS) report showing the "Map Unit Description" report listing the soil typical vertical profile. This data is to used when segregating topsoil.

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

The required information can be obtained from the NRCS web site at <http://soildatamart.nrcs.usda.gov/> or from the COGCC web site GIS Online map page found at <http://colorado.gov/cogcc>. Instructions are provided within the COGCC web site help section.

NRCS Map Unit Name: Kim Loam, 1 to 3 percent slopes.

NRCS Map Unit Name: _____

NRCS Map Unit Name: _____

13. Plant Community:

Complete this section only if any portion of the disturbed area of the location's current land use is on non-crop land.

Are noxious weeds present: Yes No

Plant species from: NRCS or, field observation Date of observation: _____

List individual species: _____

Check all plant communities that exist in the disturbed area.

- Disturbed Grassland (Cactus, Yucca, Cheatgrass, Rye)
- Native Grassland (Bluestem, Grama, Wheatgrass, Buffalograss, Fescue, Oatgrass, Brome)
- Shrub Land (Mahogany, Oak, Sage, Serviceberry, Chokecherry)
- Plains Riparian (Cottonwood, Willow, Aspen, Maple, Poplar, Russian Olive, Tamarisk)
- Mountain Riparian (Cottonwood, Willow, Blue Spruce)
- Forest Land (Spruce, Fir, Ponderosa Pine, Lodgepole Pine, Juniper, Pinyon, Aspen)
- Wetlands Aquatic (Bullrush, Sedge, Cattail, Arrowhead)
- Alpine (above timberline)
- Other (describe): _____

14. Water Resources:

Rule 901.e. may require a sensitive area determination be performed. If this determination is performed the data is to be submitted with the Form 2A.

Is this a sensitive area: No Yes Was a Rule 901.e. Sensitive Areas Determination performed: No Yes

Distance (in feet) to nearest surface water: 1636, water well: 587, depth to ground water: 20

Is the location in a riparian area: No Yes Was an Army Corps of Engineers Section 404 permit filed No Yes

Is the location within a Rule 317B Surface Water Suppl Area buffer zone:

No 0-300 ft. zone 301-500 ft. zone 501-2640 ft. zone

If the location is within a Rule 317B Surface Water Supply Area buffer have all public water supply systems within 15 miles been notified: No Yes

15. Comments:

This is an 18 well pad. Site location anchored to slot #1 RBF 392 #22JD Wellhead. Nearest water well permit #26661-MH -, located approximatley 587' south east is P&A. Static water level determined from Permit #: 7362-R -, located ~1250' north east of location. Distances listed under sultural are from the outer boundary of the OGOA. Distances from the location reference point are: Building= 378', Public Road = 611', Above Ground Utility = 238', Railroad = 268', Property Line = 211'.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 06/15/2011 Email: cdoke@petersonenergy.com

Print Name: CLAYTON DOKE Title: PETROLEUM ENGINEER

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

David S. Nesline

Director of COGCC

Date: 7/19/2011

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in this Form 2A for this location shall constitute representations, stipulations and conditions of approval for any and all subsequent operations on the location unless this Form 2A is modified by Sundry Notice, Form 4 or an Amended Form 2A.

Operator must implement site-specific best management practices in accordance with good engineering practices, including, but not limited to, construction of a berm or diversion dike, site grading, or other comparable measures, sufficient to protect the irrigation ditches surrounding the oil and gas location from a release of drilling, completion, produced fluids, and chemical products.

Location is in a sensitive area because of potential for adverse impacts to ground water; therefore all pits will be lined.

Provide temporary engineering controls to prevent uncontrolled public access during drilling and completion activities.

Attachment Check List

Att Doc Num	Name
2533270	CONST. LAYOUT DRAWINGS
2533271	ACCESS ROAD MAP
2533274	CORRESPONDENCE
400161153	FORM 2A SUBMITTED
400174504	NRCS MAP UNIT DESC
400174999	MULTI-WELL PLAN
400175015	LOCATION PICTURES
400175027	ACCESS ROAD MAP
400175028	HYDROLOGY MAP
400175501	LOCATION DRAWING

Total Attach: 10 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Changed the surface owner is the mineral owner to "No", and added surface bond # 20090032 per Clay Doke.	7/18/2011 9:09:46 AM
Permit	Changed distances to Building, Road, Railroad, Utility from the Location Drawing (edge of location) to Building= 378', Public Road = 611', Above Ground Utility = 238', Railroad = 268', Property Line = 211' per Operator comments for Reference Well. The Reference Well 392 Ventures 22JD APD will be submitted when operator receives new Well Location Plat.	6/29/2011 11:15:30 AM
OGLA	Ready to pass 7/7/2011.	6/28/2011 8:27:56 AM
Permit	Requesting confirmation of reference point. No well showing on same site as 2A. also confirming distanced from building, road, railroad & power.	6/22/2011 11:04:05 AM
OGLA	Sensitive area due to shallow groundwater.	6/16/2011 9:52:09 AM

Total: 5 comment(s)

BMP

Type

Comment

<u>Type</u>	<u>Comment</u>

Total: 0 comment(s)