

FORM
5Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400180683

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 100264

2. Name of Operator: XTO ENERGY INC

3. Address: 382 CR 3100

City: AZTEC State: NM Zip: 87410

4. Contact Name: Wanett McCauley

Phone: (505) 333-3630

Fax: (505) 333-3284

5. API Number 05-071-09863-00

6. County: LAS ANIMAS

7. Well Name: APACHE CANYON

Well Number: 20-07

8. Location: QtrQtr: SWNE Section: 20 Township: 34S Range: 67W Meridian: 6

Footage at surface: Distance: 2471 feet Direction: FNL Distance: 1967 feet Direction: FEL

As Drilled Latitude: 37.070232 As Drilled Longitude: -104.908923

GPS Data:

Data of Measurement: 07/11/2011 PDOP Reading: 5.9 GPS Instrument Operator's Name: Gary L. Terry

** If directional footage

at Top of Prod. Zone Distance: feet Direction: Distance: feet Direction:

Sec: Twp: Rng:

at Bottom Hole Distance: feet Direction: Distance: feet Direction:

Sec: Twp: Rng:

9. Field Name: PURGATOIRE RIVER

10. Field Number: 70830

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 06/22/2011 13. Date TD: 06/23/2011 14. Date Casing Set or D&A: 06/24/2011

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 2125 TVD 17 Plug Back Total Depth MD 2045 TVD

18. Elevations GR 7605 KB 7609

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

Open Hole, CBL

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	17+1/2	13+3/8	54.50	0	46	70	0	46	VISU
SURF	11	8+5/8	24	0	500	197	0	500	VISU
1ST	7+7/8	5+1/2	15.50	0	2,092	295	0	2,092	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
RATON COAL	0		<input type="checkbox"/>	<input type="checkbox"/>	
VERMEJO COAL	1,561		<input type="checkbox"/>	<input type="checkbox"/>	
TRINIDAD	1,895		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Wanett McCauley

Title: Reg Compliance Technician Date: _____ Email: wanett_mccauley@xtoenergy.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
400181145	CEMENT JOB SUMMARY
400181146	CEMENT JOB SUMMARY
400185164	LAS-COMBINATION OPEN HOLE
400185591	CEMENT JOB SUMMARY
400186839	PDF-CEMENT BOND

Total Attach: 5 Files

General Comments

User Group Comment Comment Date

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Total: 0 comment(s)