

**FORM  
5**Rev  
02/08**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400186830

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☐ Final completion ☒ Preliminary completion

1. OGCC Operator Number: 47120

4. Contact Name: CARA MAHLER

2. Name of Operator: KERR-MCGEE OIL &amp; GAS ONSHORE LP

Phone: (720) 929-6029

3. Address: P O BOX 173779

Fax: (720) 929-7029

City: DENVER State: CO Zip: 80217-

5. API Number 05-123-32047-00

6. County: WELD

7. Well Name: BADDING

Well Number: 11-35

8. Location: QtrQtr: SESW Section: 35 Township: 2N Range: 66W Meridian: 6

Footage at surface: Distance: 1017 feet Direction: FSL Distance: 1607 feet Direction: FWL

As Drilled Latitude: 40.090117 As Drilled Longitude: -104.747998

GPS Data:

Data of Measurement: 06/09/2011 PDOP Reading: 2.1 GPS Instrument Operator's Name: RENEE DOIRON

\*\* If directional footage

at Top of Prod. Zone Distance: 2136 feet Direction: FSL Distance: 2011 feet Direction: FWL

Sec: 35 Twp: 2N Rng: 66W

at Bottom Hole Distance: 2146 feet Direction: FSL Distance: 2020 feet Direction: FWL

Sec: 35 Twp: 2N Rng: 66W

9. Field Name: WATTENBERG

10. Field Number: 90750

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 04/26/2011 13. Date TD: 04/29/2011 14. Date Casing Set or D&amp;A: 04/30/2011

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 8295 TVD 8138 17 Plug Back Total Depth MD 8215 TVD 8058

18. Elevations GR 5108 KB 5123

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

PRELIMINARY FORM 5

20. Casing, Liner and Cement:

**CASING**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24#	0	1,145	720	0	1,145	CALC
1ST	7+7/8	4+1/2	11.6#	0	8,279	240	6,544	8,279	CBL

**ADDITIONAL CEMENT**

Cement work date: 04/30/2011

## Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
DV TOOL	1ST	5,218	600	1,166	5,260

## 21. Formation log intervals and test zones:

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SUSSEX	4,742		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	7,377		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	7,674		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,696		<input type="checkbox"/>	<input type="checkbox"/>	
J SAND	8,147		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: CARA MAHLER

Title: REGULATORY ANALYST Date: \_\_\_\_\_ Email: CARA.MAHLER@ANADARKO.COM

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

Att Doc Num	Name
400186915	DIRECTIONAL SURVEY
400186916	CEMENT JOB SUMMARY

Total Attach: 2 Files

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)