

FORM 5A Rev 02/08	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		DE ET OE ES
COMPLETED INTERVAL REPORT			Document Number: 400169244
The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.			

1. OGCC Operator Number: <u>47120</u>	4. Contact Name: <u>Cindy Vue</u>
2. Name of Operator: <u>KERR-MCGEE OIL & GAS ONSHORE LP</u>	Phone: <u>(720) 929-6832</u>
3. Address: <u>P O BOX 173779</u>	Fax: <u>(720) 929-7832</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80217-37</u>	

5. API Number <u>05-123-32049-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>JR</u>	Well Number: <u>18-21</u>
8. Location: QtrQtr: <u>SWNW</u> Section: <u>21</u> Township: <u>4N</u> Range: <u>65W</u> Meridian: <u>6</u>	
9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>	

<u>Completed Interval</u>	
FORMATION: <u>NIOBRARA-CODELL</u>	Status: <u>PRODUCING</u>
Treatment Date: <u>04/18/2011</u>	Date of First Production this formation: <u>05/05/2011</u>
Perforations Top: <u>7044</u> Bottom: <u>7344</u>	No. Holes: <u>130</u> Hole size: <u>0.38</u>
Provide a brief summary of the formation treatment:	Open Hole: <input type="checkbox"/>
NB Perf 7044-7224 Holes 66 Size 0.42 CD Perf 7328-7344 Holes 64 Size 0.38 Frac Niobrara A & B & C down 4-1/2" Csg w/ 250 gal 15% HCl & 244,268 gal Slickwater w/ 201,180# 40/70, 4,220# SB Excel Frac Codell down 4-1/2" Csg w/ 206,936 gal Slickwater w/ 150,720# 40/70, 4,380# SB Excel	
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Test Information:	
Date: <u>05/06/2011</u> Hours: <u>24</u> Bbls oil: <u>5</u> Mcf Gas: <u>124</u> Bbls H2O: <u>0</u>	
Calculated 24 hour rate:	Bbls oil: <u>5</u> Mcf Gas: <u>124</u> Bbls H2O: <u>0</u> GOR: <u>24800</u>
Test Method: <u>FLOWING</u> Casing PSI: <u>2250</u> Tubing PSI: _____ Choke Size: <u>10/64</u>	
Gas Disposition: <u>SOLD</u> Gas Type: <u>WET</u> BTU Gas: <u>1229</u> API Gravity Oil: <u>61</u>	
Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____	
Reason for Non-Production:	
Date formation Abandoned: _____ Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt _____	
Bridge Plug Depth: _____ Sacks cement on top: _____	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Cindy Vue

Title: Regulatory Analyst II Date: 5/26/2011 Email Cindy.Vue@anadarko.com
:

Attachment Check List

Att Doc Num	Name
400169244	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)