

Kubeczko, Dave

From: Kubeczko, Dave
Sent: Tuesday, July 19, 2011 12:05 PM
To: Kubeczko, Dave
Subject: FW: EnCana Oil & Gas (USA), Federal 2-6H (PL35NW) Pad, SENW Sec 35 T9S R94W, Mesa County, Form 2A (#400170489) Review

Categories: Orange - Operator Correspondence

Scan No 2033932 CORRESPONDENCE 2A#400170489

From: Croteau, Jevin [<mailto:Jevin.Croteau@encana.com>]
Sent: Wednesday, June 15, 2011 12:43 PM
To: Kubeczko, Dave
Subject: RE: EnCana Oil & Gas (USA), Federal 2-6H (PL35NW) Pad, SENW Sec 35 T9S R94W, Mesa County, Form 2A (#400170489) Review

Dave,

We are okay with you adding the COA's you have listed below for the subject location.

Please let me know if you have any other questions.

Best regards,

Jevin Croteau
Encana Oil & Gas (USA) Inc.
370 17th Street, Suite 1700
Denver, CO 80202
720-876-5339 office
720-273-6427 cell
jevin.croteau@encana.com

From: Kubeczko, Dave [<mailto:Dave.Kubeczko@state.co.us>]
Sent: Saturday, June 11, 2011 6:33 PM
To: Croteau, Jevin
Subject: EnCana Oil & Gas (USA), Federal 2-6H (PL35NW) Pad, SENW Sec 35 T9S R94W, Mesa County, Form 2A (#400170489) Review

Jevin,

I have been reviewing the Federal 2-6H (PL35NW) Pad **Form 2A** (#400170489). COGCC would like to attach the following conditions of approval (COAs) based on the information and data EnCana has submitted on or attached to the Form 2A prior to passing the Oil and Gas Location Assessment (OGLA) review.

1. **General:** The following conditions of approval (COAs) will apply:
 - COA 5** - Operator must implement best management practices to contain any unintentional release of fluids, including any fluids conveyed via temporary/permanent surface pipelines.
 - COA 9** - A closed loop system (which operator has indicated on the Form 2A - Section 6. Construction) must be implemented during drilling.
 - COA 23** - Operator must ensure secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or

diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures (i.e., best management practices (BMPs) associated with stormwater management) sufficiently protective of nearby surface water. Any berm constructed at the well pad location will be stabilized, inspected at regular intervals (at least every 14 days), and maintained in good condition.

COA 25 - If fracing operations occur, flowback and stimulation fluids must be sent to tanks and/or filters before the fluids can be placed into any pipeline or pit. The flowback and stimulation fluid tanks and/or filters must be placed on the well pad in an area with additional downgradient perimeter berming. The area where flowback fluids will be stored/reused must be constructed to be sufficiently impervious to contain any spilled or released material.

COA 44 - The access road will be constructed as to not allow any sediment to migrate from the access road to the nearby surface water or any drainages leading to surface water.

COA 58 - Berms or other containment devices shall be constructed to be sufficiently impervious to contain any spilled or released material around crude oil, condensate, and produced water storage tanks.

COGCC would appreciate your concurrence with attaching these COAs (item 1) to the Form 2A permit prior to passing the OGLA review. In addition, could EnCana provide COGCC with the COAs and wildlife stipulations that BLM has attached to this location. If you have any questions, please do not hesitate to call me at (970) 309-2514 (cell), or email. Thanks.

Dave

David A. Kubeczko, PG
Oil and Gas Location Assessment Specialist

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