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Document Number:
 400161126
 Plugging Bond Surety
 20090055

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL
 OIL GAS COALBED OTHER _____
 SINGLE ZONE MULTIPLE COMMINGLE

Refiling
 Sidetrack

3. Name of Operator: PETERSON ENERGY OPERATING INC 4. COGCC Operator Number: 68710
 5. Address: 2154 W EISENHOWER BLVD
 City: LOVELAND State: CO Zip: 80537
 6. Contact Name: CLAYTON DOKE Phone: (970)669-7411 Fax: (970)669-4077
 Email: cdoke@petersonenergy.com
 7. Well Name: 392 VENTURES Well Number: 22ND
 8. Unit Name (if appl): _____ Unit Number: _____
 9. Proposed Total Measured Depth: 7792

WELL LOCATION INFORMATION

10. QtrQtr: SENW Sec: 22 Twp: 6N Rng: 67W Meridian: 6
 Latitude: 40.475472 Longitude: -104.880539
 Footage at Surface: 1532 feet FNL/FSL FNL 2375 feet FEL/FWL FWL
 11. Field Name: WATTENBERG Field Number: 90750
 12. Ground Elevation: 4783 13. County: WELD

14. GPS Data:
 Date of Measurement: 05/13/2011 PDOP Reading: 0.7 Instrument Operator's Name: JOSEPH STICE

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**
 Footage at Top of Prod Zone: FNL/FSL 1323 FNL 2560 FEL FEL Bottom Hole: FNL/FSL 1323 FNL 2560 FEL FEL
 Sec: 22 Twp: 6N Rng: 67W Sec: 22 Twp: 6N Rng: 67W

16. Is location in a high density area? (Rule 603b)? Yes No
 17. Distance to the nearest building, public road, above ground utility or railroad: 238 ft
 18. Distance to nearest property line: 211 ft 19. Distance to nearest well permitted/completed in the same formation: 895 ft

LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
CODELL	CODL		160	GWA
J SAND	JSND		160	GWA
NIOBRARA	NBRR		160	GWA

21. Mineral Ownership: Fee State Federal Indian Lease #: _____
 22. Surface Ownership: Fee State Federal Indian
 23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: 20090032

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No: Surface Owners Agreement Attached or \$25,000 Blanket Surface Bond \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
 TOWNSHIP 4 NORTH, RANGE 67 WEST, SECTION 22, N/2

25. Distance to Nearest Mineral Lease Line: 1323 ft 26. Total Acres in Lease: 320

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? Yes No

31. Mud disposal: Offsite Onsite If 28, 29, or 30 are "Yes" a pit permit may be required.

Method: Land Farming Land Spreading Disposal Facility Other: _____

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
SURF	12+1/4	8+5/8	24	0	400	300	400	0
1ST	7+7/8	4+1/2	11.6	0	7,792	265	7,792	6,640

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments Pad slot #: 6No conductor casing will be run. Operator requests exception to rules 318A.a and 318A.e. Waivers are attached. Proposed spacing unit: E/2 NW & W/2 NE Sec. 22 T6N R67W 6th. 20-day boundary well waiver is attached along with Rule 318A.f certification showing that there will be no more than 8 BHL's per 160 acre governmental quarter section that produce from the CODL, NBRR, or JSND.

34. Location ID: _____

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: CLAYTON DOKE

Title: PETROLEUM ENGINEER Date: 7/18/2011 Email: cdoke@petersonenergy.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

API NUMBER 05	Permit Number: _____ Expiration Date: _____	
CONDITIONS OF APPROVAL, IF ANY: _____		

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Attachment Check List

Att Doc Num	Name
400161126	FORM 2 SUBMITTED
400175376	WELL LOCATION PLAT
400180957	EXCEPTION LOC REQUEST
400180958	EXCEPTION LOC WAIVERS
400180991	DEVIATED DRILLING PLAN
400186092	EXCEPTION LOC REQUEST
400186094	EXCEPTION LOC WAIVERS
400186171	PROPOSED SPACING UNIT
400186172	PROPOSED SPACING UNIT
400186188	PROPOSED SPACING UNIT
400186298	PROPOSED SPACING UNIT

Total Attach: 11 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)

BMP

<u>Type</u>	<u>Comment</u>

Total: 0 comment(s)