

FORM
5A
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:
400157725

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10071
2. Name of Operator: BARRETT CORPORATION* BILL
3. Address: 1099 18TH ST STE 2300
City: DENVER State: CO Zip: 80202
4. Contact Name: Brady Riley
Phone: (303) 312-8115
Fax: _____

5. API Number 05-045-19427-00
6. County: GARFIELD
7. Well Name: GGU MILLER
Well Number: 24D-32-691
8. Location: QtrQtr: SESW Section: 32 Township: 6S Range: 91W Meridian: 6
9. Field Name: MAMM CREEK Field Code: 52500

Completed Interval

FORMATION: COZZETTE Status: PRODUCING

Treatment Date: 03/24/2011 Date of First Production this formation: 04/03/2011

Perforations Top: 7506 Bottom: 7572 No. Holes: 8 Hole size: 0.34

Provide a brief summary of the formation treatment: _____ Open Hole:

Treated with the Williams Fork formation. Please see Williams Fork treatment summary.

This formation is commingled with another formation: Yes No

Test Information:

Date: 04/20/2011 Hours: 24 Bbls oil: 0 Mcf Gas: 52 Bbls H2O: 72

Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 52 Bbls H2O: 72 GOR: 0

Test Method: flowing Casing PSI: 1400 Tubing PSI: 1070 Choke Size: 24/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1151 API Gravity Oil: 54

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6242 Tbg setting date: 04/07/2011 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: CORCORAN Status: PRODUCING

Treatment Date: 03/24/2011 Date of First Production this formation: 04/03/2011

Perforations Top: 7706 Bottom: 7777 No. Holes: 14 Hole size: 0.34

Provide a brief summary of the formation treatment: _____ Open Hole:

treated with the Williams Fork. See Williams Fork treatment summary.

This formation is commingled with another formation: Yes No

Test Information:

Date: 04/20/2011 Hours: 24 Bbls oil: 0 Mcf Gas: 52 Bbls H2O: 72

Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 52 Bbls H2O: 72 GOR: 0

Test Method: flowing Casing PSI: 1400 Tubing PSI: 1070 Choke Size: 24/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1151 API Gravity Oil: 54

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6242 Tbg setting date: 04/07/2011 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: ROLLINS Status: PRODUCING

Treatment Date: 03/27/2011 Date of First Production this formation: 04/03/2011

Perforations Top: 6870 Bottom: 6980 No. Holes: 16 Hole size: 0.34

Provide a brief summary of the formation treatment: _____ Open Hole:

treated with the Williams Fork. See Williams Fork treatment summary.

This formation is commingled with another formation: Yes No

Test Information:

Date: 04/20/2011 Hours: 24 Bbls oil: 0 Mcf Gas: 52 Bbls H2O: 72

Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 52 Bbls H2O: 72 GOR: 0

Test Method: flowing Casing PSI: 1400 Tubing PSI: 1070 Choke Size: 24/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1151 API Gravity Oil: 54

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6242 Tbg setting date: 04/07/2011 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: WILLIAMS FORK Status: PRODUCING

Treatment Date: 03/27/2011 Date of First Production this formation: 04/03/2011

Perforations Top: 4724 Bottom: 6849 No. Holes: 136 Hole size: 0.34

Provide a brief summary of the formation treatment: _____ Open Hole:

Treated with: 1,245,796 lbs 20/40 White Sand, 132,800 lbs 20/40 CRC, 64,118 Bbls slickwater

This formation is commingled with another formation: Yes No

Test Information:

Date: 04/20/2011 Hours: 24 Bbls oil: 7 Mcf Gas: 876 Bbls H2O: 184

Calculated 24 hour rate: Bbls oil: 7 Mcf Gas: 876 Bbls H2O: 184 GOR: 15214

Test Method: flowing Casing PSI: 1400 Tubing PSI: 1070 Choke Size: 24/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1151 API Gravity Oil: 54

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6242 Tbg setting date: 04/07/2011 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Brady Riley

Title: Permit Analyst Date: 4/25/2011 Email briley@billbarrettcorp.com

Attachment Check List

Att Doc Num	Name
400157725	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)