


FORM 5A Rev 02/08	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%;">DE</td> <td style="width: 25%;">ET</td> <td style="width: 25%;">OE</td> <td style="width: 25%;">ES</td> </tr> </table> Document Number: 1634930	DE	ET	OE	ES
DE	ET	OE	ES				
COMPLETED INTERVAL REPORT							
The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.							
1. OGCC Operator Number: <u>10232</u>		4. Contact Name: <u>RANDY NATVIG</u>					
2. Name of Operator: <u>LARAMIE ENERGY II, LLC</u>		Phone: <u>(303) 339-4400</u>					
3. Address: <u>1512 LARIMER ST STE 1000</u>		Fax: <u>(303) 339-4399</u>					
City: <u>DENVER</u>	State: <u>CO</u>	Zip: <u>80202</u>					
5. API Number <u>05-045-19930-00</u>		6. County: <u>GARFIELD</u>					
7. Well Name: <u>HONEA FED.</u>		Well Number: <u>24-09C</u>					
8. Location: QtrQtr: <u>Lot 2</u>	Section: <u>19</u>	Township: <u>7S</u>	Range: <u>93W</u> Meridian: <u>6</u>				
9. Field Name: <u>RULISON</u>		Field Code: <u>75400</u>					
<u>Completed Interval</u>							
FORMATION: <u>WILLIAMS FORK - CAMEO</u>		Status: <u>PRODUCING</u>					
Treatment Date: _____		Date of First Production this formation: <u>01/12/2011</u>					
Perforations Top: <u>8966</u>	Bottom: <u>10854</u>	No. Holes: <u>236</u>	Hole size: <u>35/100</u>				
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>					
<u>3,605,880 GALS. SLICKWATER; 1,823,049# 20/40 WHITE SAND; 7,500 GALS. 15% HCL ACID.</u>							
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No							
Test Information:							
Date: <u>02/27/2011</u>	Hours: <u>24</u>	Bbls oil: <u>0</u>	Mcf Gas: <u>1732</u> Bbls H2O: <u>720</u>				
Calculated 24 hour rate:		Bbls oil: _____	Mcf Gas: _____ Bbls H2O: _____ GOR: _____				
Test Method: <u>flowing</u>	Casing PSI: <u>1550</u>	Tubing PSI: _____	Choke Size: <u>20/64</u>				
Gas Disposition: <u>SOLD</u>	Gas Type: <u>DRY</u>	BTU Gas: <u>1100</u>	API Gravity Oil: <u>0</u>				
Tubing Size: <u>2 + 3/8</u>	Tubing Setting Depth: <u>10170</u>	Tbg setting date: <u>03/03/2011</u>	Packer Depth: _____				
Reason for Non-Production: _____							
Date formation Abandoned: _____ Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt _____							
Bridge Plug Depth: _____ Sacks cement on top: _____							
Comment: _____							
I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.							
Signed: _____		Print Name: <u>RANDY NATVIG</u>					
Title: <u>DRILLING & OPERATIONS MGR</u>	Date: <u>3/24/2011</u>	Email <u>MATVIG@LARAMIE-ENERGY.COM</u>					

Attachment Check List

Att Doc Num	Name
1634930	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)