

FORM
5
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:
400185692

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 47120
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP
3. Address: P O BOX 173779
City: DENVER State: CO Zip: 80217-
4. Contact Name: Cindy Vue
Phone: (720) 929-6832
Fax: (720) 929-7832

5. API Number 05-123-32634-00
6. County: WELD
7. Well Name: DENVER Well Number: 15-18
8. Location: QtrQtr: SESE Section: 18 Township: 1N Range: 66W Meridian: 6
Footage at surface: Distance: 1177 feet Direction: FSL Distance: 826 feet Direction: FEL
As Drilled Latitude: 40.047180 As Drilled Longitude: -104.813454

GPS Data:
Data of Measurement: 02/01/2011 PDOP Reading: 2.1 GPS Instrument Operator's Name: Renee Doiron

** If directional footage
at Top of Prod. Zone Distance: 652 feet Direction: FSL Distance: 1974 feet Direction: FEL
Sec: 18 Twp: 1N Rng: 66W
at Bottom Hole Distance: 669 feet Direction: FSL Distance: 1974 feet Direction: FEL
Sec: 18 Twp: 1N Rng: 66W

9. Field Name: WATTENBERG 10. Field Number: 90750
11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 02/07/2011 13. Date TD: 02/11/2011 14. Date Casing Set or D&A: 02/12/2011

15. Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 8222 TVD 8049 17 Plug Back Total Depth MD 8183 TVD 8010

18. Elevations GR 4935 KB 4949
One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
SD-DSN-AC-TR; CBL 3/17/11 AND CBL 4/27/11

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24#	0	988	650	0	988	CALC
1ST	7+7/8	4+1/2	11.6#	0	8,212	230	7,540	8,212	CBL

ADDITIONAL CEMENT

Cement work date:

Details of work:

2/12/2011 -DV TOOL AND CEMENT SET
4/19/2011 -SQUEEZE 100 SX CMT

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
DV TOOL	1ST	5,764	777	1,020	5,764
SQUEEZE	1ST	7,382	100	7,000	7,300

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	4,298		<input type="checkbox"/>	<input type="checkbox"/>	
SUSSEX	4,690		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	7,289		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	7,640		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,663		<input type="checkbox"/>	<input type="checkbox"/>	
J SAND	8,115		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Cindy Vue

Title: Regulatory Analyst II Date: _____ Email: Cindy.Vue@anadarko.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
400185698	DIRECTIONAL SURVEY
400185699	CEMENT JOB SUMMARY
400185701	CEMENT JOB SUMMARY

Total Attach: 3 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)