

FORM

2

Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400179264

Plugging Bond Surety

APPLICATION FOR PERMIT TO:

1. ☐ Drill, ☐ Deepen, ☐ Re-enter, ☒ **Recomplete and Operate**

2. TYPE OF WELL

OIL ☐ GAS ☒ COALBED ☐ OTHER _____
 SINGLE ZONE ☐ MULTIPLE ☒ COMMINGLE ☒

Refiling ☐Sidetrack ☐3. Name of Operator: BURLINGTON RESOURCES OIL & GAS LP4. COGCC Operator Number: 265805. Address: PO BOX 4289City: FARMINGTON State: NM Zip: 874996. Contact Name: Patsy Clugston Phone: (505)326-9518 Fax: (505)599-4062Email: Patsy.L.Clugston@conocophillips.com7. Well Name: Ute Well Number: 2R

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 9120

WELL LOCATION INFORMATION

10. QtrQtr: SESW Sec: 15 Twp: 32n Rng: 13.5w Meridian: NLatitude: 37.011273 Longitude: -108.299150

Footage at Surface: 312 feet FNL/FSL 1415 feet FEL/FWL 1415 feet
 FSL FWL

11. Field Name: BARKER DOME Field Number: 526012. Ground Elevation: 7020 13. County: LA PLATA

14. GPS Data:

Date of Measurement: 07/16/2010 PDOP Reading: 1.8 Instrument Operator's Name: N. FANTO15. If well is ☐ Directional ☐ Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL _____ FEL/FWL _____ Bottom Hole: FNL/FSL _____ FEL/FWL _____

Sec: _____ Twp: _____ Rng: _____ Sec: _____ Twp: _____ Rng: _____

16. Is location in a high density area? (Rule 603b)? ☐ Yes ☒ No17. Distance to the nearest building, public road, above ground utility or railroad: 5280 ft18. Distance to nearest property line: 5280 ft 19. Distance to nearest well permitted/completed in the same formation: 5280 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Honaker Trail	HNKRT	318.a	160	SW/4

21. Mineral Ownership: ☐ Fee ☐ State ☐ Federal ☒ Indian Lease #: I-22-IND-262222. Surface Ownership: ☐ Fee ☐ State ☐ Federal ☒ Indian23. Is the Surface Owner also the Mineral Owner? ☒ Yes ☐ No Surface Surety ID#:23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? ☒ Yes ☐ No23b. If 23 is No: ☐ Surface Owners Agreement Attached or ☐ \$25,000 Blanket Surface Bond ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

T32N, R13.5W - Sec. 14 - S/2, N2N2; Sec. 15 - S/2, S2N2; Sec. 21 - SENE, Lot 2, NESE, Lot 4; Sec. 22 - All; Sec. 23 - All

25. Distance to Nearest Mineral Lease Line: 5280 ft

26. Total Acres in Lease: 2080

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? ☒ Yes ☐ No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? ☐ Yes ☒ No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? ☐ Yes ☒ No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? ☐ Yes ☒ No

31. Mud disposal: ☐ Offsite ☐ Onsite

If 28, 29, or 30 are "Yes" a pit permit may be required.

Method: ☐ Land Farming ☐ Land Spreading ☐ Disposal Facility Other: Will have a flowback Tank

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
1ST	17+1/2	13+3/8	54.5	0	138	342	138	0
2ND	12+1/4	9+5/8	36	0	1,493	1,003	1,493	0
3RD	8+3/4	7	23	0	9,010	2,874	9,010	0

32. BOP Equipment Type: ☐ Annular Preventer ☒ Double Ram ☐ Rotating Head ☐ None

33. Comments Plans are to recompleat uphole into the Honaker Trail formation. We will also be restimulating existing formation and re-perfing in these existing formations. No new disturbance will be made to existing pad therefore a Form 2A will not be required. Please note the updated location footages and lat/longs for this well. Because of better surveying techniques the footages at the time of resurvey changed slightly. Please make a note of the corrected footages.

34. Location ID: _____

35. Is this application in a Comprehensive Drilling Plan ? ☐ Yes ☒ No

36. Is this application part of submitted Oil and Gas Location Assessment ? ☐ Yes ☐ No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Patsy Clugston

Title: Sr. Regulatory Specialist

Date: _____

Email: Patsy.L.

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

API NUMBER

05 067 07920 00

Permit Number: _____ Expiration Date: _____

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Attachment Check List

Att Doc Num	Name
400179359	LEASE MAP
400179360	H2S CONTINGENCY PLAN
400185224	PLAT
400185238	OTHER
400185246	EXCEPTION LOC REQUEST
400185258	FED. SUNDRY NOTICE

Total Attach: 6 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)

BMP

<u>Type</u>	<u>Comment</u>
Drilling/Completion Operations	A flowback tank will be used to catch all the flowback fluids, no pit will be used
Drilling/Completion Operations	the original equipment will be stripped and set to the side while completion rig is on location
Interim Reclamation	After the well has been recompleted, the well pad will be reclaimed and reseeded as needed

Total: 3 comment(s)