

<b>FORM</b> <b>5</b> Rev 02/08	<b>State of Colorado</b> <b>Oil and Gas Conservation Commission</b> 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:25%;">DE</td> <td style="width:25%;">ET</td> <td style="width:25%;">OE</td> <td style="width:25%;">ES</td> </tr> </table>	DE	ET	OE	ES
DE	ET	OE	ES				
<b>DRILLING COMPLETION REPORT</b>			Document Number:  <p style="text-align: center; font-size: 1.2em;">400147157</p>				
<p>This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.</p>							
Completion Type <input checked="" type="checkbox"/> Final completion <input type="checkbox"/> Preliminary completion							
1. OGCC Operator Number: <u>100322</u>		4. Contact Name: <u>EILEEN ROBERTS</u>					
2. Name of Operator: <u>NOBLE ENERGY INC</u>		Phone: <u>(303) 2284330</u>					
3. Address: <u>1625 BROADWAY STE 2200</u>		Fax: <u>(303) 2284286</u>					
City: <u>DENVER</u>	State: <u>CO</u>	Zip: <u>80202</u>					
5. API Number <u>05-123-31254-00</u>		6. County: <u>WELD</u>					
7. Well Name: <u>DILLARD USX AB</u>		Well Number: <u>05-99HZ</u>					
8. Location: QtrQtr: <u>SESE</u> Section: <u>5</u> Township: <u>7N</u> Range: <u>64W</u> Meridian: <u>6</u>							
Footage at surface:    Distance: <u>220</u> feet    Direction: <u>FSL</u>		Distance: <u>700</u> feet    Direction: <u>FEL</u>					
As Drilled Latitude: <u>40.595319</u>		As Drilled Longitude: <u>-104.566276</u>					
GPS Data: Data of Measurement: <u>03/24/2011</u> PDOP Reading: <u>5.3</u> GPS Instrument Operator's Name: <u>Paul Tappy</u>							
** If directional footage at Top of Prod. Zone		Dist.: <u>361</u> feet. Direction: <u>FSL</u>	Dist.: <u>877</u> feet. Direction: <u>FEL</u>				
Sec: <u>5</u>		Twp: <u>7N</u>	Rng: <u>64W</u>				
** If directional footage at Bottom Hole		Dist.: <u>1259</u> feet. Direction: <u>FNL</u>	Dist.: <u>443</u> feet. Direction: <u>FWL</u>				
Sec: <u>5</u>		Twp: <u>7N</u>	Rng: <u>64W</u>				
9. Field Name: <u>WATTENBERG</u>		10. Field Number: <u>90750</u>					
11. Federal, Indian or State Lease Number: _____							
12. Spud Date: (when the 1st bit hit the dirt) <u>08/15/2010</u>		13. Date TD: <u>08/25/2010</u> 14. Date Casing Set or D&A: <u>09/02/2010</u>					
15. Well Classification: <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Gas/Coalbed <input type="checkbox"/> Disposal <input type="checkbox"/> Stratigraphic <input type="checkbox"/> Enhanced Recovery <input type="checkbox"/> Storage <input type="checkbox"/> Observation							
16. Total Depth    MD <u>12418</u> TVD** <u>7080</u>		17 Plug Back Total Depth    MD <u>12225</u> TVD** <u>6887</u>					
18. Elevations    GR <u>4942</u> KB <u>4958</u>		One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.					
19. List Electric Logs Run: <u>SBL/GRL/CL</u>  <u>CBL only</u>							
20. Casing, Liner and Cement:							

**IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.**

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	13+3/4	9+5/8	36.00	0	837	357	0	852	
1ST	8+3/4	7+0/0	26.00	0	7,412	665	5,300	7,412	CBL
1ST LINER	6+1/8	4+1/2	11.60	0	12,403	0	0	12,403	

ADDITIONAL CEMENT

Cement work date: \_\_\_\_\_

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	6,982		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Eileen Roberts

Title: Regulatory Specialist Date: 4/19/2011 Email: eroberts@nobleenergyinc.com

**Attachment Check List**

Att Doc Num	Document Name	attached ?	
<b><u>Attachment Checklist</u></b>			
400147158	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
2072477	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<b><u>Other Attachments</u></b>			
400147157	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

**General Comments**

User Group	Comment	Comment Date

Total: 0 comment(s)