


FORM 5A Rev 02/08	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%;">DE</td> <td style="width: 25%;">ET</td> <td style="width: 25%;">OE</td> <td style="width: 25%;">ES</td> </tr> </table> Document Number: <div style="border: 1px solid black; padding: 5px; text-align: center;">400169760</div>	DE	ET	OE	ES
DE	ET	OE	ES				
COMPLETED INTERVAL REPORT							
The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.							
1. OGCC Operator Number: <u>47120</u>		4. Contact Name: <u>Cindy Vue</u>					
2. Name of Operator: <u>KERR-MCGEE OIL & GAS ONSHORE LP</u>		Phone: <u>(720) 929-6832</u>					
3. Address: <u>P O BOX 173779</u>		Fax: <u>(720) 929-7832</u>					
City: <u>DENVER</u>	State: <u>CO</u>	Zip: <u>80217-37</u>					
5. API Number <u>05-123-32673-00</u>		6. County: <u>WELD</u>					
7. Well Name: <u>SEKICH</u>		Well Number: <u>39-18</u>					
8. Location: QtrQtr: <u>NESE</u>	Section: <u>18</u>	Township: <u>3N</u>	Range: <u>67W</u>				
		Meridian: <u>6</u>					
9. Field Name: <u>WATTENBERG</u>		Field Code: <u>90750</u>					
<u>Completed Interval</u>							
FORMATION: <u>NIOBRARA-CODELL</u>		Status: <u>PRODUCING</u>					
Treatment Date: <u>04/19/2011</u>		Date of First Production this formation: <u>05/06/2011</u>					
Perforations Top: <u>7072</u>	Bottom: <u>7339</u>	No. Holes: <u>132</u>	Hole size: <u>0.38</u>				
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>					
NB Perf 7072-7184 Holes 72 Size 0.42 CD Perf 7319-7339 Holes 60 Size 0.38 Frac Niobrara ABC down 4-1/2" Csg w/ 250 gal 15% HCl & 249,329 gal Slickwater w/ 207,100# 40/70, 4,000# SB Excel Frac Codell down 4-1/2" Csg w/ 208,078 gal Slickwater w/ 147,960# 40/70, 4,000# SB Excel							
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No							
Test Information:							
Date: <u>05/06/2011</u>	Hours: <u>24</u>	Bbls oil: <u>100</u>	Mcf Gas: <u>100</u>				
		Bbls H2O: <u>0</u>					
Calculated 24 hour rate:		Bbls oil: <u>100</u>	Mcf Gas: <u>100</u>				
		Bbls H2O: <u>0</u>	GOR: <u>1000</u>				
Test Method: <u>FLOWING</u>	Casing PSI: <u>1640</u>	Tubing PSI: _____	Choke Size: <u>10/64</u>				
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u>	BTU Gas: <u>1365</u>	API Gravity Oil: <u>47</u>				
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____				
Reason for Non-Production: <div style="border: 1px solid black; height: 20px; width: 100%; margin-top: 5px;"></div>							
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____				
Bridge Plug Depth: _____		Sacks cement on top: _____					
Comment: <div style="border: 1px solid black; height: 20px; width: 100%; margin-top: 5px;"></div>							

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Cindy Vue

Title: Regulatory Analyst II Date: 5/27/2011 Email Cindy.Vue@anadarko.com
:

Attachment Check List

Att Doc Num	Name
400169760	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)