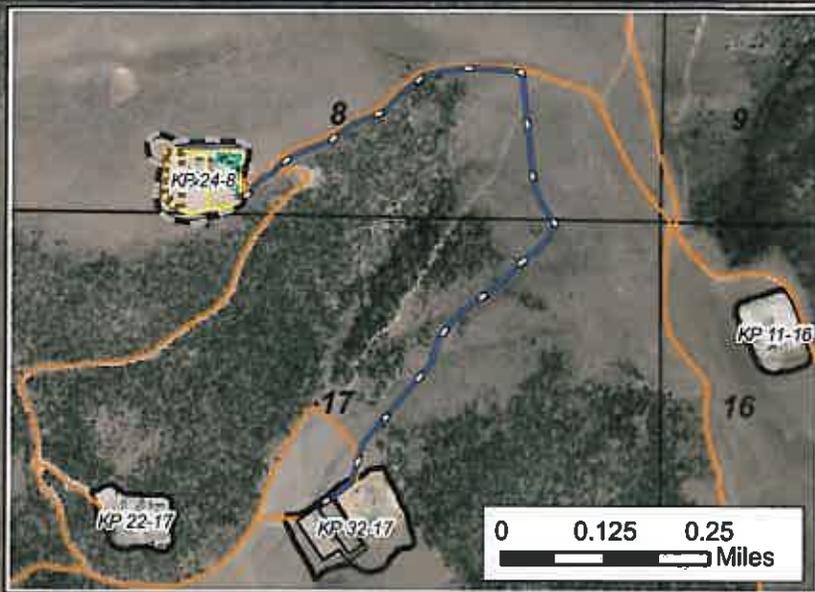


Geologist Information

General: Existing location, 4 existing well, 1 P&A-ed well, 20 new wells
 Ownership: Fee surface, split estate minerals
 SUA Status: Current SUA should not need amending, but Land should review to be safe.
 Spacing Units: 160 Acre CA's; N/2 Sec. 17 (COC - 073369) S/2 Sec. 8 (COC - 073368)
 Adjacent Owners: n/a



Plan of Development

Access: Access road will be rerouted to allow for production equipment move
 Drilling: Efficiency rig
 Cuttings: Will be managed above ground in a 100 x 360' cuttings management area on the west end of the pad
 SIMOPS: Yes
 Completion: Will remote frac from the KP 32 -17 frac pad. Will run 3 - 4.5" surface frac lines to this pad
 Flowback: Flow back to the KP 32 -17 frac pad.
 Prod Equip: Additional production equipment will be added to existing units (need 30 x 150'). Tanks will be added to existing battery (need 45 x 150')
 Pipeline: Existing gas and water lines adequate



Legend

- Pig L/R
- Future
- Temp Surface Frac Line Route
- Existing Waterline
- Existing Gas Pipeline
- Proposed Road
- Proposed Production Equipment Area
- Existing Well
- Existing Production Equipment
- Existing Limit of Disturbance
- Existing Pad
- Proposed Cuttings Mgmt Area
- Existing Fence

Williams Production RMT



KP 24-8 Plan of Development
 T6S R91W, Section 8

Date Prepared: June 27, 2011