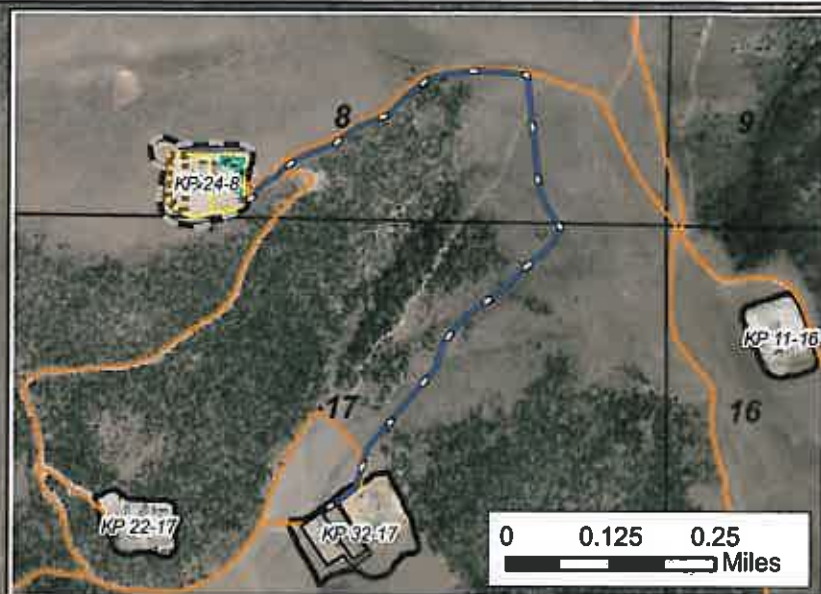


### Geologist Information

General: Existing location, 4 existing well, 1 P&A-ed well, 20 new wells  
Ownership: Fee surface, split estate minerals  
SUA Status: Current SUA should not need amending, but Land should review to be safe.  
Spacing Units: 160 Acre CA's; N/2 Sec. 17 (COC - 073369)  
S/2 Sec. 8 (COC - 073368)  
Adjacent Owners: n/a



### Plan of Development

Access: Access road will be rerouted to allow for production equipment move  
Drilling: Efficiency rig  
Cuttings: Will be managed above ground in a 100 x 360' cuttings management area on the west end of the pad  
SIMOPS: Yes  
Completion: Will remote frac from the KP 32 -17 frac pad. Will run 3 - 4.5" surface frac lines to this pad  
Flowback: Flow back to the KP 32 -17 frac pad.  
Prod Equip: Additional production equipment will be added to existing units (need 30 x 150'). Tanks will be added to existing battery (need 45 x 150')  
Pipeline: Existing gas and water lines adequate



0 75 150 300  
Feet

### Legend

- |                                  |  |                                   |
|----------------------------------|--|-----------------------------------|
| (P) Pig L/R                      | --- Proposed Road                        | --- Existing Limit of Disturbance |
| (X) Future                       | ..... Proposed Production Equipment Area | --- Existing Pad                  |
| --- Temp Surface Frac Line Route | --- Existing Well                        | ..... Proposed Cuttings Mgmt Area |
| --- Existing Waterline           | --- Existing Production Equipment        | X--- Existing Fence               |
| --- Existing Gas Pipeline        |  |                                   |

Williams Production RMT

KP 24-8 Plan of Development  
T6S R91W, Section 8



Date Prepared: June 27, 2011