

FORM 6 Rev 12/05	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		DE ET OE ES
<p>WELL ABANDONMENT REPORT</p> <p>This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.</p>			Date Received: 06/20/2011 Document Number: 2586590

OGCC Operator Number: <u>10138</u>	Contact Name: <u>CHRIS WOLL</u>
Name of Operator: <u>TEXAS AMERICAN RESOURCES COMPANY</u>	Phone: <u>(512) 480-8700</u>
Address: <u>410 17TH STREET SUITE 1610</u>	Fax: <u>(512) 480-8732</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	Email: <u>CWOLL@TEXASARC.COM</u>
For "Intent" 24 hour notice required, COGCC contact:	
Name: <u>BROWN, BO</u>	Tel: <u>(970) 397-4124</u>
Email: <u>bo.brown@state.co.us</u>	

API Number <u>05-123-12684-00</u>	Well Number: <u>1</u>
Well Name: <u>LOVELY</u>	
Location: QtrQtr: <u>SESW</u> Section: <u>9</u> Township: <u>6N</u> Range: <u>66W</u> Meridian: <u>6</u>	
County: <u>WELD</u>	Federal, Indian or State Lease Number: <u>55795</u>
Field Name: <u>EATON</u>	Field Number: <u>19350</u>

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: <u>40.497290</u>	Longitude: <u>-104.785370</u>
GPS Data:	
Data of Measurement: <u>09/30/2010</u>	PDOP Reading: <u>2.1</u> GPS Instrument Operator's Name: <u>Tim Wheelock</u>
Reason for Abandonment: <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Production for Sub-economic <input type="checkbox"/> Mechanical Problems	
<input type="checkbox"/> Other _____	
Casing to be pulled: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Top of Casing Cement: _____	
Fish in Hole: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, explain details below	
Wellbore has Uncemented Casing leaks: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, explain details below	
Details: _____	

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CODELL	7230	7236			
NIOBRARA	6918	7130			
Total: 2 zone(s)					

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	9+5/8	36	299	300	299	0	
1ST	7+7/8	4+1/2	11.6	7,360	175	7,360	6,590	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 6870 with 2 sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 40 sks cmt from 6500 ft. to 6400 ft. in Plug Type: STUB PLUG Plug Tagged:
 Set 45 sks cmt from 720 ft. to 620 ft. in Plug Type: OPEN HOLE Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 (Cast Iron Cement Retainer Depth)

Set 60 sacks half in. half out surface casing from 350 ft. to 150 ft. Plug Tagged:
 Set 10 sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____
 *Wireline Contractor: _____ *Cementing Contractor: _____
 Type of Cement and Additives Used: _____
 Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: DAVID REBOL
 Title: AGENT Date: 6/16/2011 Email: DAVEREBOL@HOTMAIL.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: BURN, DIANA Date: 7/14/2011

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: 1/13/2012

1) Provide 24 hour notice of MIRU to Bo Brown at 970-330-6085 or e-mail at bo.brown@state.co.us. 2) For 720' and 350' plugs: pump plug and displace, shut-in, WOC 4 hours and tag plug. Leave at least 100' cement in the casing for each plug. 3) Properly abandon flowlines as per Rule 1103. 4.) Submit wellbore diagram for pre-plugging conditions showing Niobrara perforations (include on post-plugging wellbore diagram).

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

Attachment Check List

Att Doc Num	Name
2586590	FORM 6 INTENT SUBMITTED
2586591	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	form 5 completion dtd 2/18/86. plg.	6/24/2011 1:19:19 PM

Total: 1 comment(s)