


FORM 5A Rev 02/08	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%;">DE</td> <td style="width: 25%;">ET</td> <td style="width: 25%;">OE</td> <td style="width: 25%;">ES</td> </tr> </table>	DE	ET	OE	ES				
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COMPLETED INTERVAL REPORT			Document Number: <div style="border: 1px solid black; padding: 5px; text-align: center;">400165933</div>								
<p>The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.</p>											
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Provide a brief summary of the formation treatment: Open Hole: <input type="checkbox"/>											
NB PERF 7174-7253 HOLES 60 SIZE .42 CD PERF 7401-7421 HOLES 60 SIZE .38 Frac Niobrara B & C down 4-1/2" Csg w/ 250 gal 15% HCl & 250,849 gal Slickwater w/ 200,500# 40/70, 4,380# SB Excel. Frac Codell down 4-1/2" Csg w/ 201,243 gal Slickwater w/ 149,850# 40/70, 4,200# SB Excel.											
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No											
Test Information:											
<table style="width: 100%;"> <tr> <td>Date: <u>05/15/2011</u></td> <td>Hours: <u>24</u></td> <td>Bbls oil: <u>48</u></td> <td>Mcf Gas: <u>139</u></td> <td>Bbls H2O: <u>0</u></td> </tr> </table>				Date: <u>05/15/2011</u>	Hours: <u>24</u>	Bbls oil: <u>48</u>	Mcf Gas: <u>139</u>	Bbls H2O: <u>0</u>			
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Reason for Non-Production: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>											
Date formation Abandoned: <u></u> Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt <u></u>											
Bridge Plug Depth: <u></u> Sacks cement on top: <u></u>											
Comment: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>											

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: CARA MAHLER

Title: REGULATORY ANALYST 1 Date: 5/17/2011 Email CARA.MAHLER@ANADARKO.COM
:

Attachment Check List

Att Doc Num	Name
400165933	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)