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| FORM 5A Rev 02/08 | State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109 |  | <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:25%;">DE</td> <td style="width:25%;">ET</td> <td style="width:25%;">OE</td> <td style="width:25%;">ES</td> </tr> </table> | DE | ET | OE | ES |
| DE | ET | OE | ES | | | | |
| COMPLETED INTERVAL REPORT | | | Document Number: <div style="text-align: center; border: 1px solid black; padding: 5px;">1634626</div> | | | | |
| The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion. | | | | | | | |

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| 1. OGCC Operator Number: <u>96850</u> | 4. Contact Name: <u>ANGELA NEIFERT</u> |
| 2. Name of Operator: <u>WILLIAMS PRODUCTION RMT COMPANY LLC</u> | Phone: <u>(303) 606-4398</u> |
| 3. Address: <u>1001 17TH STREET - SUITE #1200</u> | Fax: <u>(303) 629-8285</u> |
| City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u> | |

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| 5. API Number <u>05-045-18043-00</u> | 6. County: <u>GARFIELD</u> |
| 7. Well Name: <u>FEDERAL</u> | Well Number: <u>PA 423-21</u> |
| 8. Location: QtrQtr: <u>NESW</u> Section: <u>21</u> Township: <u>6S</u> Range: <u>95W</u> Meridian: <u>6</u> | |
| 9. Field Name: <u>PARACHUTE</u> Field Code: <u>67350</u> | |

Completed Interval

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| FORMATION: <u>WILLIAMS FORK - CAMEO</u> | Status: <u>PRODUCING</u> |
| Treatment Date: <u>07/23/2010</u> | Date of First Production this formation: <u>07/24/2010</u> |
| Perforations Top: <u>6042</u> Bottom: <u>8151</u> No. Holes: <u>172</u> Hole size: <u>35/100</u> | |
| Provide a brief summary of the formation treatment: | Open Hole: <input type="checkbox"/> |
| <u>4504 GALS 7 1/2% HCL; 1423981# 30/50 SAND; 38822 BBLs SLICKWATER (SUMMARY).</u> | |
| This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | |
| Test Information: | |
| Date: <u>09/30/2010</u> Hours: <u>24</u> Bbls oil: <u>0</u> Mcf Gas: <u>1057</u> Bbls H2O: <u>0</u> | |
| Calculated 24 hour rate: | Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____ |
| Test Method: <u>FLOWING</u> | Casing PSI: <u>2301</u> Tubing PSI: <u>2141</u> Choke Size: <u>10/64</u> |
| Gas Disposition: <u>SOLD</u> | Gas Type: <u>DRY</u> BTU Gas: <u>1057</u> API Gravity Oil: <u>56</u> |
| Tubing Size: <u>2 + 3/8</u> Tubing Setting Depth: <u>7867</u> Tbg setting date: <u>08/26/2010</u> Packer Depth: _____ | |
| Reason for Non-Production: | |
| | |
| Date formation Abandoned: _____ Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No | If yes, number of sacks cmt _____ |
| Bridge Plug Depth: _____ | Sacks cement on top: _____ |

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: ANGELA J. NEIFERT

Title: PERMITTING Date: 2/9/2011 Email: ANGELA.NEIFERT@WILLIAMS.COM

Attachment Check List

| Att Doc Num | Name |
|-------------|-------------------|
| 1634626 | FORM 5A SUBMITTED |
| 1634627 | WELLBORE DIAGRAM |

Total Attach: 2 Files

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|--------------------------|-----------------------|----------------------------|
| | | |

Total: 0 comment(s)