

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



DOCUMENT
#2214980

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED
7/1/2011

1. OGCC Operator Number: 63830	4. Contact Name: Wayne Neumiller	Complete the Attachment Checklist OP OGCC
2. Name of Operator: North Finn, LLC	Phone: 307-237-7554	
3. Address: 950 Stafford City: Casper State: WY Zip: 82609	Fax: 307-237-7628	
5. API Number 05-	OGCC Facility ID Number 262410	Survey Plat
6. Well/Facility Name: N/A	7. Well/Facility Number N/A	Directional Survey
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWNW 20 6N 89W 6PM		Surface Eqpm Diagram
9. County: Routt # 107	10. Field Name: Wildcat - #99999	Technical Info Page
11. Federal, Indian or State Lease Number: N/A		Other

General Notice

☐ CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines: ☐ FNL/FSL ☐ FEL/FWL

Change of Surface Footage to Exterior Section Lines: ☐ ☐ ☐ ☐

Change of Bottomhole Footage from Exterior Section Lines: ☐ ☐ ☐ ☐

Change of Bottomhole Footage to Exterior Section Lines: ☐ ☐ ☐ ☐ attach directional survey

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer

Latitude _____ Distance to nearest property line _____ Distance to nearest bldg, public rd, utility or RR _____

Longitude _____ Distance to nearest lease line _____ Is location in a High Density Area (rule 603b)? Yes/No ☐

Ground Elevation _____ Distance to nearest well same formation _____ Surface owner consultation date: _____

GPS DATA:
Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____

☐ CHANGE SPACING UNIT
Formation _____ Formation Code _____ Spacing order number _____ Unit Acreage _____ Unit configuration _____

☐ Remove from surface bond
Signed surface use agreement attached

☐ CHANGE OF OPERATOR (prior to drilling):
Effective Date: _____
Plugging Bond: ☐ Blanket ☐ Individual

☐ CHANGE WELL NAME NUMBER
From: _____
To: _____
Effective Date: _____

☐ ABANDONED LOCATION:
Was location ever built? ☐ Yes ☐ No
Is site ready for inspection? ☐ Yes ☐ No
Date Ready for Inspection: _____

☐ NOTICE OF CONTINUED SHUT IN STATUS
Date well shut in or temporarily abandoned: _____
Has Production Equipment been removed from site? ☐ Yes ☐ No
MIT required if shut in longer than two years. Date of last MIT _____

☐ SPUD DATE: _____ ☐ REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

☐ SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries
Method used _____ Cementing tool setting/perf depth _____ Cement volume _____ Cement top _____ Cement bottom _____ Date _____

☐ RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately _____ ☐ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

☐ Notice of Intent
Approximate Start Date: _____

☐ Report of Work Done
Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input checked="" type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Other: _____	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Wayne Neumiller Date: 7/1/2011 Email: wneumiller@wyoming.com
Print Name: Wayne Neumiller Title: Manager

COGCC Approved: _____ Title: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number:	63830	API Number:	N/A
2. Name of Operator:	North Finn, LLC	OGCC Facility ID #	262410
3. Well/Facility Name:	N/A	Well/Facility Number:	N/A
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	NWNW 20 6N 89W 6PM		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

North Finn, LLC is requesting a variance from the Reclamation Regulation listed in the 1000 series rules for the ten (10) evaporation ponds and to release ownership to the surface owner, Mr. Harold Earle.

Please see attached Evaporation Pond Variance.



June 28, 2011

Mr. Alex Fischer, P.G.
Environmental Supervisor – Western Colorado
Colorado Oil & Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, CO 80203

RE: Breeze Evaporation Pond Sundry Notice Form 4

Dear Mr. Fischer:

Introduction

North Finn, LLC (North Finn) is planning to plug and abandon the Breeze Coal Bed Natural Gas Pilot Project (Breeze Project) wells located in Routt County, Colorado. The project covers Sections 16, 17, 18, 19, and 20 of T6N R89W of which the State of Colorado (State) is the mineral owner, with both state and private surface owners (Attachment A – Breeze Facility Evaporation Pond Monitoring Map). North Finn has no intention of proceeding with further production activities for the nine (9) constructed wells and 10 evaporation ponds located within the Breeze Project. Therefore, North Finn is submitting a Form 6 and Form 4 to the Colorado Oil and Gas Conservation Commission (COGCC) for approval to plug and abandon the remaining nine (9) wells in the project. The COGCC approved the submitted Form 6 on July 7, 2009 for North Finn to remove all associated production equipment and to proceed with plugging and abandoning the nine (9) wells.

The Breeze Project has a total of 10 evaporation ponds located in the SESE and NESE of Section 19, T6N R89W on private surface owned by Mr. Harold Earle. The ponds were constructed in 2001 and only 10 of the originally proposed 13 ponds were actually built. The original total pond area was proposed to be 22 acres, however, the final constructed facility encompasses approximately 13.5 acres (Attachment B - As-Built Diagrams). The completion report for the evaporation ponds was submitted to the COGCC on January 4, 2002. North Finn attests that the evaporation ponds received produced water for two (2) years as part of the water management strategy. Since then, all produced water from the Breeze Project has been discharged through a single outfall covered under the Colorado National Pollution Discharge Elimination System (CNPDES) permit.

With COGCC approval of the attached Sundry Notice Form 4, North Finn would like to relinquish all responsibility and liability to the surface landowner, Mr. Earle. Mr. Earle has negotiated a legal agreement with North Finn to take full responsibility and liability for the 10 evaporation ponds located within his property. With this agreement, Mr. Earle will leave the constructed 10 evaporation ponds for beneficial use in his ranching operations for irrigation and livestock.

North Finn requests a variance from the Reclamation Regulation listed in the 1000 Series rules for the 10 evaporation ponds. North Finn would relinquish all responsibility and liability to the surface owner, Mr. Harold Earle. North Finn will provide water quality analysis results to establish that the contents within the 10 evaporation ponds are below the concentration levels listed in the COGCC Table 910-1.

Workplan

North Finn requests a variance from the Reclamation Regulations listed in the 1000 Series rules to leave the constructed 10 evaporation ponds to the surface owner. North Finn collected water quality samples for each of the 10 evaporation ponds on August 27, 2009, to verify the liquid contents are in compliance with the established concentration levels listed in Table 910-1 as provided in Table 1.

Table 1: Table 910-1 from Revised COGCC Regulations

Contaminant of Concern	COGCC Concentrations	COGCC Units
Organic Compounds in Soil		
TPH (total volatile and extractable petroleum hydrocarbons)	500	mg/kg
Benzene	0.17	mg/kg
Toluene	85	mg/kg
Ethylbenzene	100	mg/kg
Xylenes (Total)	175	mg/kg
Acenaphthene	1000	mg/kg
Anthracene	1000	mg/kg
Benzo(A)anthracene	0.22	mg/kg
Benzo(B)fluoranthene	0.22	mg/kg
Benzo(K)fluoranthene	2.2	mg/kg
Benzo(A)pyrene	0.022	mg/kg
Chrysene	22	mg/kg
Dibenzo(A,H)anthracene	0.022	mg/kg
Fluoranthene	1000	mg/kg
Fluorene	1000	mg/kg
Indeno(1,2,3-cd)pyrene	0.22	mg/kg
Naphthalene	23	mg/kg
Pyrene	1000	mg/kg
Organic Compounds in Ground Water		
Benzene	5	ug/l
Ethylbenzene	700	ug/l
Toluene	1000	ug/l
Xylenes (Total)	10000	ug/l

Inorganics in Soils		
Electrical Conductivity (EC)	<4	mmhos/cm
Sodium Adsorption Ratio (SAR)	<12	
pH	9	
Inorganics in Ground Water		
Total Dissolved Solids (TDS)	<1.25 x background	mg/L
Chlorides	<1.25 x background	mg/L
Sulfates	<1.25 x background	mg/L
Metals in Soils		
Arsenic	0.39	mg/kg
Barium (LDNR True Total Barium)	15000	mg/kg
Boron (Hot Water Soluble)	2	mg/l
Cadmium	70	mg/kg
Chromium (III)	12000	mg/kg
Chromium (VI)	23	mg/kg
Copper	3100	mg/kg
Lead (inorganic)	400	mg/kg
Mercury	23	mg/kg
Nickel (soluble salts)	1600	mg/kg
Selenium	390	mg/kg
Silver	390	mg/kg
Zinc	23000	mg/kg
Metals in Soils		
Liquid hydrocarbons including condensate and oil	Below detection level	mg/kg

This table is structured to emulate Table 910-1: Concentration Levels in *COGCC Final Amended Rules (December 17, 2008)*
Note: all units were converted to reflect regulatory units where necessary
ND = non detect

Background water quality samples were taken from seven (7) water features, including springs/wells, located within a one (1) mile radius of the facility (Attachment C - Water Well Sample Locations 1-Mile Radius from Processing Plant Map). The Baseline Water Quality sample location descriptions are provided in Table 2. The monitoring project began on August 13, 2001, and continued until the termination of the Colorado National Pollution Discharge Elimination System permit number COG-900010 on January 1, 2011 (Attachment D – Termination of Permit to Discharge). As discussed above, the COGCC contaminants of concern relevant to this project are benzene, toluene, ethylbenzene, xylene(s), Total Dissolved Solids (TDS), chloride, and sulfate. The analytical results for these compounds were averaged over the duration of monitoring. As described in Table 910-1, several of the constituents can be

multiplied by 1.25 to determine acceptable concentrations. A summary of the reported concentration levels are provided in Table 3 below.

Table 2: BWQ Sample Locations	
Sample Location	Location Description
KLT_1	Irrigation Well
KLT_2	Spring
KLT_3	Well
KLT_4	Well
KLT_5	Spring
KLT_6	Irrigation Well
KLT_7	Well

Table 3: Background Concentration Levels		
Inorganics in Groundwater		
Contaminant of Concern	Averaged Background Concentrations (mg/L)	<1.25 x background (mg/L)
Total Dissolved Solids (TDS)	2,247	2,809
Chloride	65	82
Sulfate	1,058	1,323

Results

Background water quality results from seven (7) adjacent water features are representative water quality for the naturally occurring concentration for TDS, chloride, and sulfate in the area. Based on the analytical results, the water quality for the 10 evaporation ponds appear to be consistent with the background water quality levels listed in Table 3. The chloride and sulfate concentrations for Pond 1 through Pond 6, Pond 9, and Pond 10 are below the compliance limits stated in the Basic Standards for Ground Water. Pond 7 and Pond 8 sulfate concentrations are below the background concentration list in Table 4. The TDS concentrations are less than the background concentration levels listed in Table 4 in all the evaporation ponds.

In order to address the evaporation ponds with elevated levels of TDS, chloride, and sulfate, North Finn mixed water from the evaporation ponds with concentrations exceeding the standards with water from the ponds where the concentrations were below the background water quality limits.

Since the evaporation ponds will be left in place, soil samples were not collected from the 10 evaporation ponds. During the site investigation, there was no evidence of liner leaks or water seeps down gradient of the evaporation ponds.

References

Classification and Numerical Standards for Upper Colorado River Basin and North Platte, Regulation No. 33, Colorado Department of Public Health and Environment, Water Quality Control Commission, effective 01/01/2009.

The Basic Standards for Ground Water Regulation No. 41, Colorado Department of Public Health and Environment, Water Quality Control Commission, effective 05/31/2008.

If you have any questions or need additional information, please feel free to call me at 307-742-4991 or via email at bgoonough@cbmainc.com.

Sincerely,
InterTech Environmental & Engineering, LLC



Brian Goodnough
Environmental Technician

BG:sb
Enclosures
CC: File

Table 4: Resampled Evaporation Pond Monitoring Results

Analysis	Units	<1.25 x background (mg/L)	OT_Pond_1	OT_Pond_2	OT_Pond_3	OT_Pond_4	OT_Pond_5	OT_Pond_6	OT_Pond_7	OT_Pond_8	OT_Pond_9	OT_Pond_10
Chloride	mg/L	82	16	50	40	46	25	32	40	42	28	33
Sulfate	mg/L	1,323	24	32	32	3	50	30	422	860	70	24
Total Dissolved Solids (TDS)	mg/L	2,809	795	2,600	2,160	2,490	780	950	2,180	1,820	1,190	2,390
Gasoline Range Organics (GRO)	ug/L	–	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Total Purgeable Hydrocarbons	ug/L	–	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Diesel Range Organics (DRO)	mg/L	–	0.64	0.71	0.89	0.49	0.29	0.55	0.48	0.43	0.92	0.65
Total Extractable Hydrocarbons	mg/L	–	1.1	1.3	1.4	0.72	0.47	0.84	0.76	0.69	1.2	0.97
Benzene	ug/L	–	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Ethylbenzene	ug/L	–	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Toluene	ug/L	–	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Xylenes, Total	ug/L	–	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND

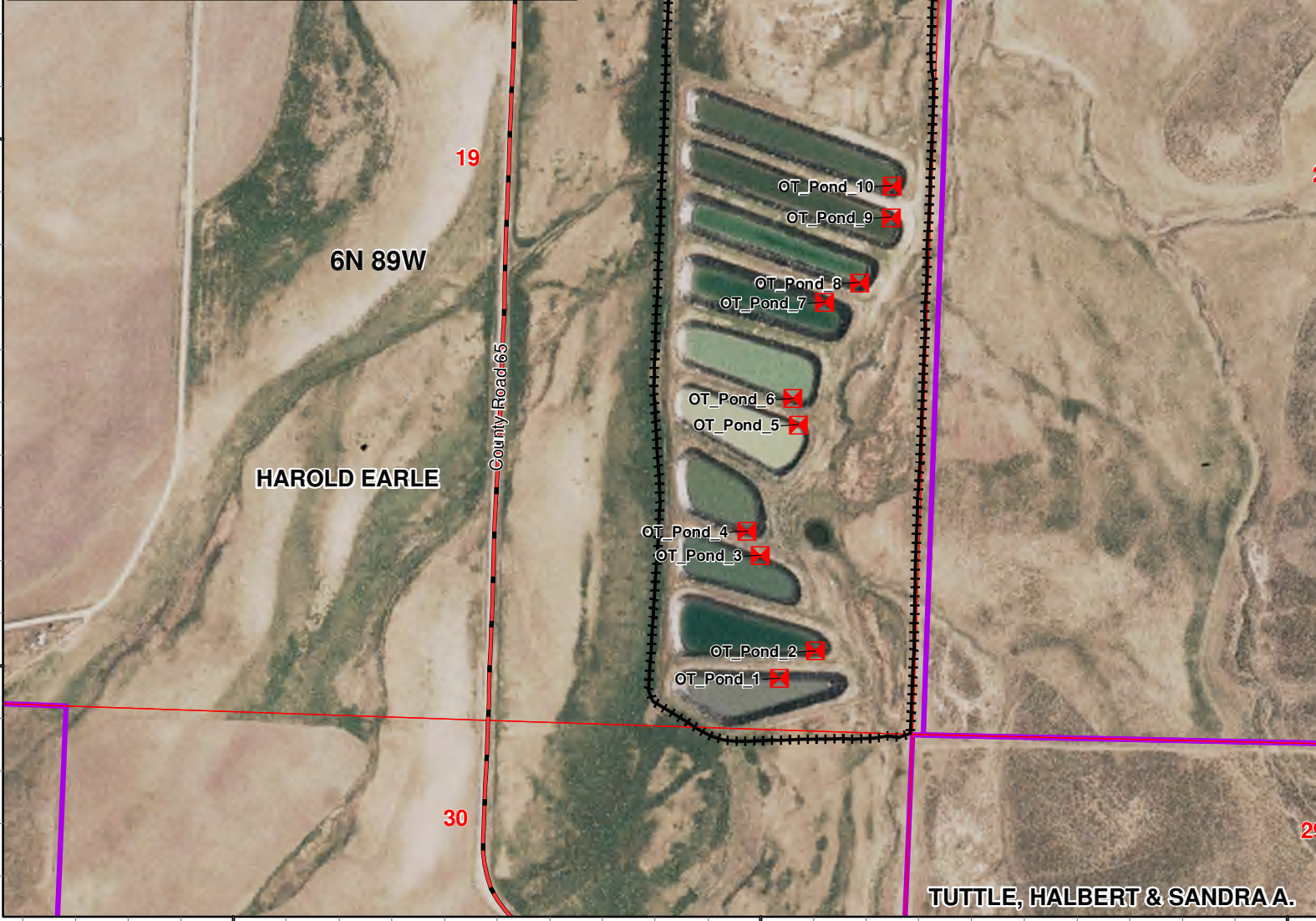
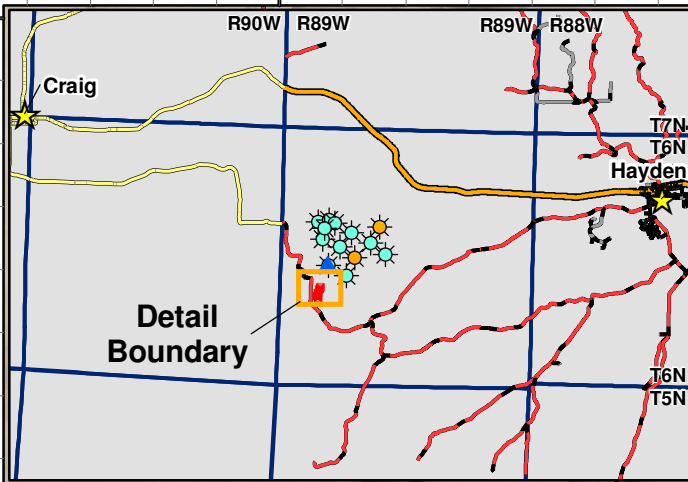



InterTech



ATTACHMENT A

***Breeze Facility Evaporation
Pond Monitoring Map***








North Finn, LLC


**Breeze Facility
Evaporation Pond
Monitoring**

September 16, 2009

Explanation:

-  Evaporation Pond Monitoring Location
-  Fence
-  County Road


0 0.05 0.1
Miles
1:6,000

 InterTech E&E M:\Projects\North_Finn\Breeze\Projects\Breeze_Evap_Pond_20090916a.mxd

InterTech E&E, LLC
bbergstrom@cbmainc.com

TUTTLE, HALBERT & SANDRA A.



InterTech



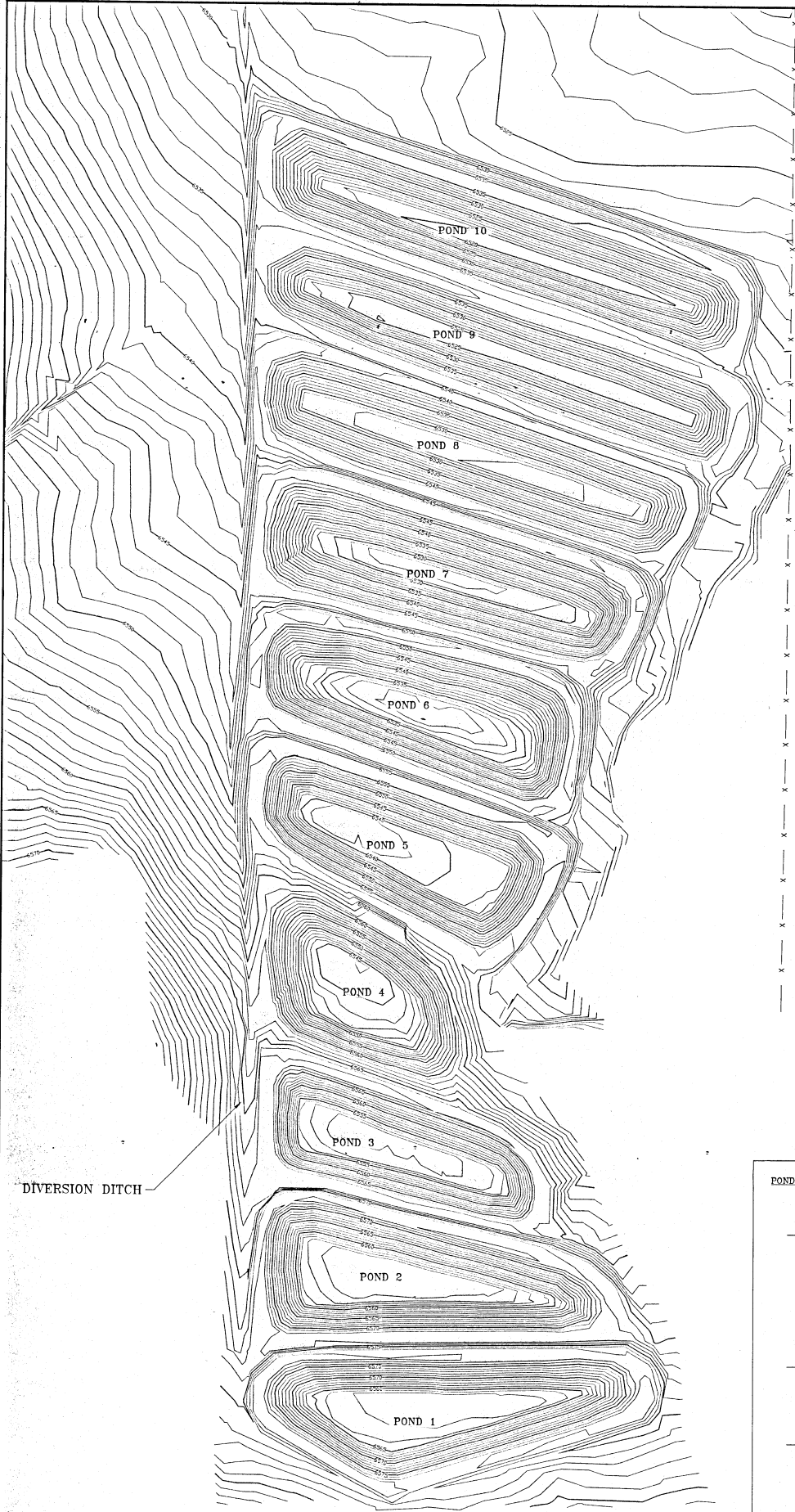
ATTACHMENT B

As-Built Diagrams

Pit # 262410



FENCE



DIVERSION DITCH

POND STATISTICS:

POND	POND DIMENSIONS (FT)		
	LENGTH	WIDTH	DEPTH
1	550	180	14.6
2	500	180	16.8
3	400	140	15.4
4	300	190	16.7
5	430	160	16.2
6	460	160	19.3
7	550	150	19.3
8	630	130	13.5
9	720	120	12.7
10	720	120	14.7

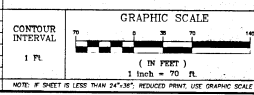
AVERAGE

POND	WATER SURFACE (ACRES)	POND CAPACITY	
		(GAL)	(BBL)
1	1.35	3,282,641	78.135
2	1.36	3,731,964	88.830
3	1.03	2,577,544	61.352
4	0.98	2,591,080	61.674
5	1.26	3,385,274	80.578
6	1.43	4,165,326	99.145
7	1.55	4,261,090	101.425
8	1.48	2,938,174	69.936
9	1.46	2,742,606	65.281
10	1.50	3,138,995	74.716
TOTAL	13.40	32,814,694	781.072

RECEIVED
JAN 07 2002
OIL & GAS COMMISSION

KLT GAS - Evaporation Pond As-Built Survey

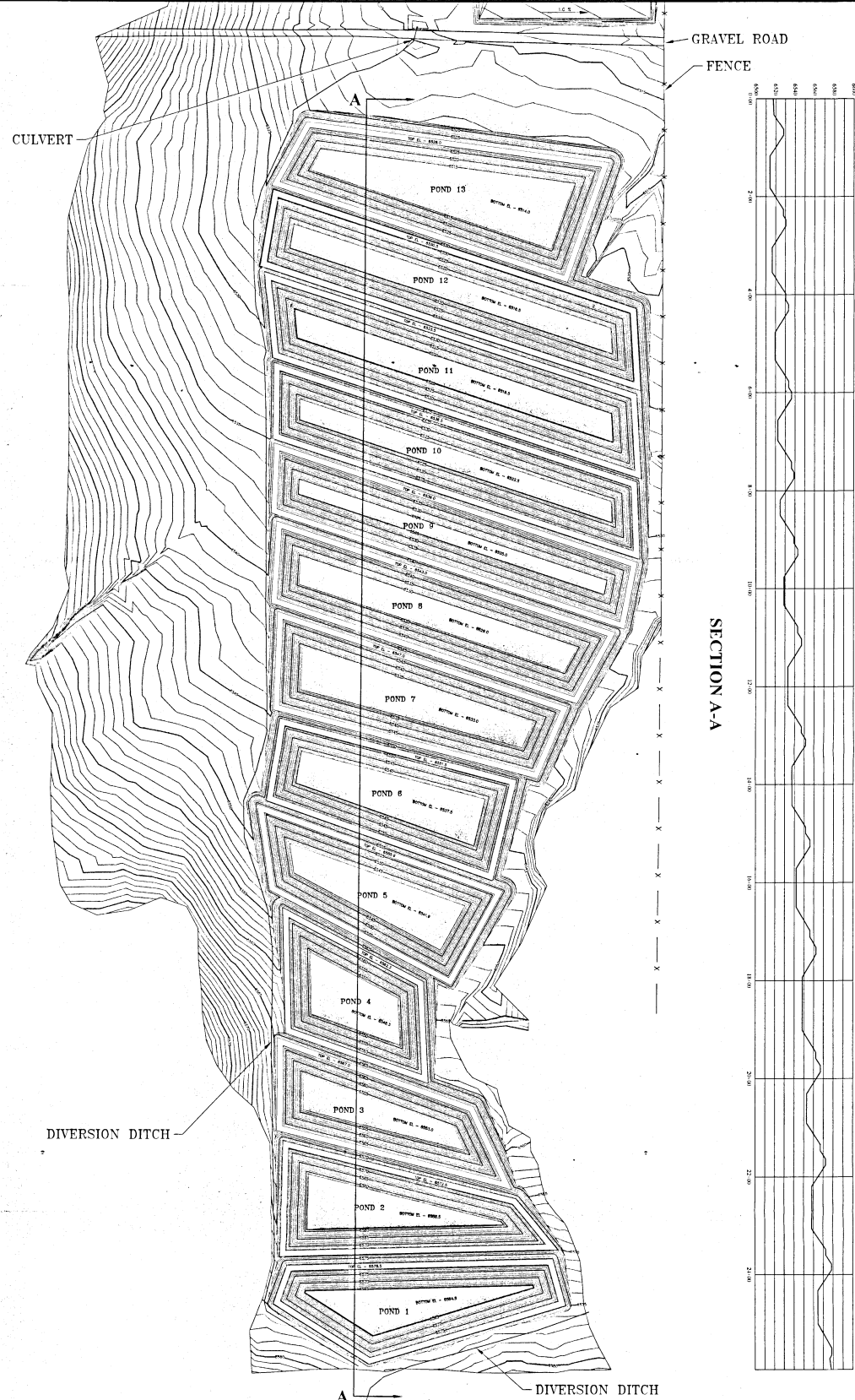
1	DRAWN BY: SLM			
1	CHECKED BY: SSO1062			
1	DATE: 12/7/01			
1	BY: [Signature]			
1	DATE: [Blank]			
1	REVISION: [Blank]			



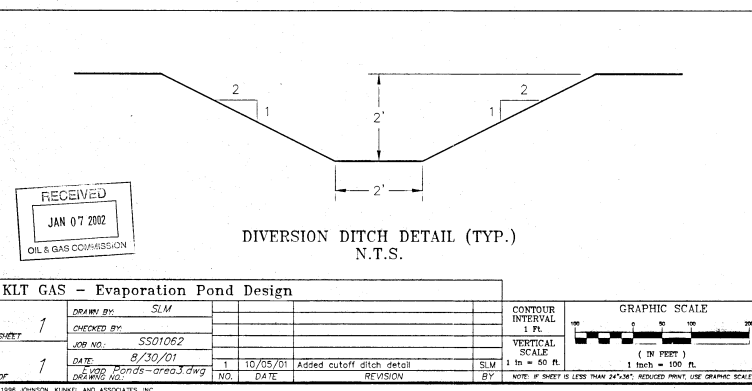
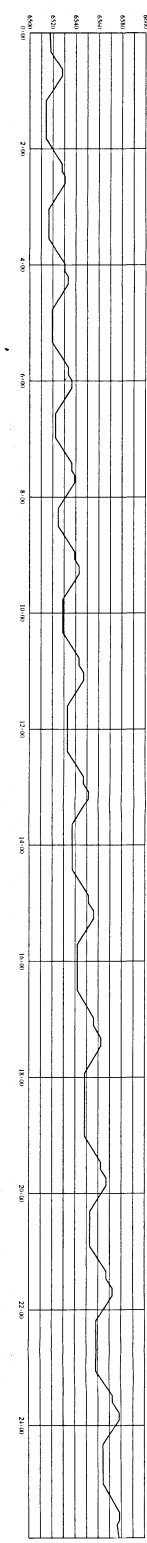
Johnson, Kunkel & Associates, Inc.
LAND SURVEYING MAPPING
CIVIL ENGINEERING

EAGLE STEAMBOAT SPRINGS
PHONE: 970-328-6368 970-879-4676
FAX: 328-1035 879-4870
P.O. Box 409 1286 Chambers Ave. Eagle, Colorado 81631
P.O. Box 77196 1120 S Lincoln Ave #202 Steamboat Spgs, CO 80477

Pit # 262410



SECTION A-A

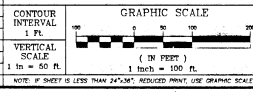


POND STATISTICS:

POND	WATER SURFACE (ACRES)	POND CAPACITY (CY)	INSIDE SURFACE (SF)	CUT (CY)	FILL (CY)	BALANCE (CY)	BENCH & KEYWAY (SF)
1	1.43	18,485	3,733,489	72,533	10,380	10,351	38 CUT 9,866
2	1.45	18,872	3,811,653	73,418	9,874	9,935	60 FILL 10,177
3	1.20	15,052	3,040,113	61,292	7,971	7,985	14 FILL 9,140
4	1.10	14,492	2,947,205	55,385	8,315	8,235	80 CUT 7,676
5	1.49	20,205	4,080,885	74,810	10,881	10,842	39 CUT 9,591
6	1.61	22,109	4,483,621	80,293	11,216	11,295	79 FILL 9,785
7	1.79	24,394	4,908,776	89,499	12,171	12,150	21 CUT 11,076
8	1.91	25,160	5,081,666	96,046	12,893	12,887	7 CUT 12,401
9	1.72	20,624	4,165,512	88,543	10,818	10,889	40 FILL 13,171
10	1.92	24,114	4,870,401	97,732	12,471	12,461	9 CUT 13,591
11	2.18	28,711	5,798,876	109,522	13,856	13,847	9 CUT 14,033
12	2.11	27,415	5,537,117	106,372	13,588	13,590	2 FILL 13,919
13	2.22	31,672	6,396,921	109,288	14,560	14,530	129 CUT 11,098
TOTAL	22.13	291,405	58,856,233	1,114,880	149,033	148,896	137 CUT 146,424

KLT GAS - Evaporation Pond Design

1	DRAWN BY: SLM				
1	CHECKED BY: SS01062				
1	DATE: 8/30/01	1	10/05/01	Added cutoff ditch detail	SLM
1	NO.			REVISION	BY



Johnson, Kunkel & Associates, Inc.
 LAND SURVEYING, MAPPING
 CIVIL ENGINEERING

PHONE: 970-328-6368 970-879-4676
 FAX: 328-1035 870-4870
 P.O. Box 409 1286 Chambers Ave Engle, Colorado 81631
 P.O. Box 771196 1120 S Lincoln Ave #202 Steamboat Spgs, CO 80477

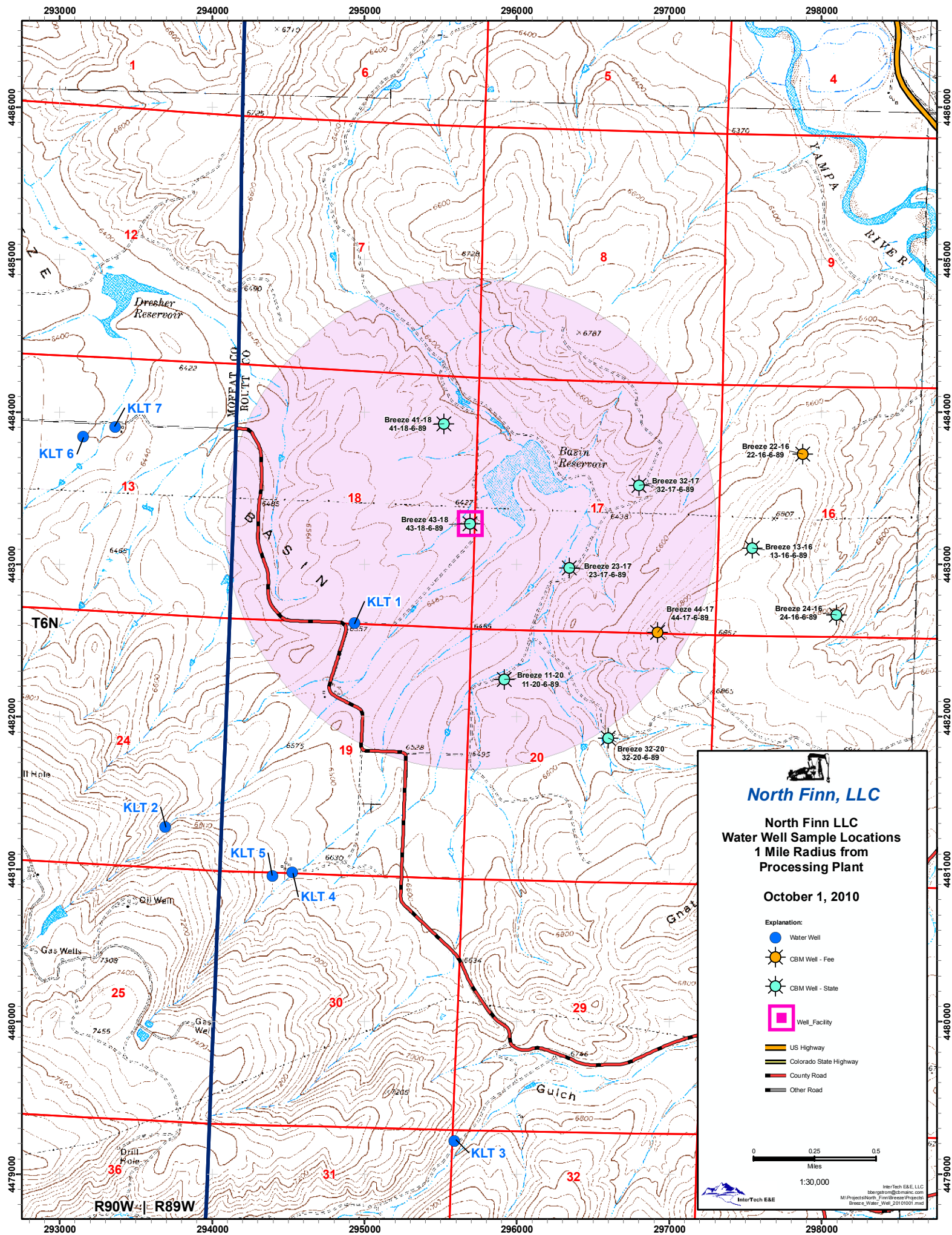


InterTech



ATTACHMENT C

***Water Well Sample Locations 1-Mile
Radius from Processing Plant Map***





InterTech



ATTACHMENT D

Termination of Permit to Discharge

STATE OF COLORADO

Bill Ritter, Jr., Governor
Martha E. Rudolph, Executive Director

Dedicated to protecting and improving the health and environment of the people of Colorado

4300 Cherry Creek Dr. S. Laboratory Services Division
Denver, Colorado 80246-1530 8100 Lowry Blvd.
Phone (303) 692-2000 Denver, Colorado 80230-6928
TDD Line (303) 691-7700 (303) 692-3090
Located in Glendale, Colorado

<http://www.cdphe.state.co.us>

December 30, 2010



Colorado Department
of Public Health
and Environment

David Rippley
North Finn LLC
950 Stafford
Casper, Wyoming

**RE: Termination of Permit to Discharge
Breeze Water Outfall No 001
Permit No: COG-900010**

Dear Mr. Rippley:

As a follow-up to your request for termination of the permit referenced above, this letter is an official notice of termination of Colorado Discharge Permit Number COG-900010. The Division has reviewed the information provided and has determined that eligibility requirements for permit termination have been met.

This permit termination has been issued on December 30, 2010. The effective date of the termination will be January 1, 2011. Should you need discharge authorization in the future, you will have to obtain new permit coverage. You must complete all monitoring and reporting required in the permit. This includes completing and submitting discharge monitoring reports, if required by the permit, for full or partial monitoring/reporting periods prior to the termination effective date.

From this process a refund or additional fee may result and if so, you should receive notification within the next 30 days. Should you have questions on the fee, please call (303) 692-3529, or should there be other questions on this action, please contact Loretta Houk at (303) 692-3531.

Sincerely,

Janet Kieler
Permits Section Manager
Water Quality Protection Section
WATER QUALITY CONTROL DIVISION

xc: Permit Section, EPA, Gregory Davis, Permits Team Leader (8P2-W-P)
Local Health Department
D.E., Technical Services Unit, WQCD
Permit File
Fee File

final-de-let

STATE OF COLORADO

Dedicated to protecting and improving the health and environment of the people of Colorado
 4300 Cherry Creek Dr. S.
 Denver, Colorado 80246-1530
 Phone (303) 692-2000
 TDD Line (303) 691-7700
 Located in Glendale, Colorado
 http://www.cdphe.state.co.us

RECEIVED
 OCT 1 2010
 WATER QUALITY CONTROL DIVISION



Colorado Department
 of Public Health
 and Environment

FOR DIVISION USE ONLY
 CERTIFICATION NUMBER FOR
 PERMITS CONVERTED TO
 STORMWATER ONLY

COLORADO WATER QUALITY CONTROL DIVISION NOTICE OF TERMINATION

Please print or type all information. Mail original form with ink signatures to the following address. **Emailed and Faxed forms will not be accepted.** All items must be filled out completely and correctly. If the form is not complete, it will be returned

Colorado Dept of Public Health and Environment
 Water Quality Control Division
 4300 Cherry Creek Dr South WQCD-P-82
 Denver, CO 80246-1530

PART A. IDENTIFICATION PERMIT/CERTIFICATION AUTHORIZATION TYPE & TERMINATION PROCESS APPLIED BY THE DIVISION

PLEASE LIMIT SUBMISSION TO ONE PERMIT OR CERTIFICATION / FORM

All Permit Termination Dates are Effective on the date approved by the Division.

Please write the appropriate number in the blank provided to the left of the permit/certification type.

1. INDIVIDUAL PERMIT

Termination for an individual permit generally requires inspection by the Division to ensure discharges have ceased; has a 30 day Public Notice Period prior to termination approval; and may require bond release for mining discharge permits. *Termination for these permits also require up to date submissions of all annual reports, discharge monitoring reports, or other reporting paperwork for the period prior to the termination date of the permit.*

Permit Number

COG900010

- **PRETREATMENT** Generally requires inspection by the Division to ensure discharges have ceased. *Termination for these permits also require up to date submissions of all annual reports, discharge monitoring reports, or other reporting paperwork for the period prior to the termination date of the permit.*

Permit Number

2. CERTIFICATION UNDER A GENERAL PERMIT

- a. Termination for certifications under one of these general permits is based on **self-certifying information**

Termination for these certifications also require up to date submissions of all annual reports, discharge monitoring reports, or other reporting paperwork for the period prior to the termination date of the permit.

1. COG070000 Construction De-watering.
2. COG603000 Subterranean Dewatering or Well development
3. COG604000 Hydrostatic Testing
4. COG607000 Commercial Washing of Outdoor Structures
5. COR010000 Light Industry Activities – Stormwater
6. COR020000 Heavy Industry Activities – Stormwater
7. COR060000 Recycling Industry Activities – Stormwater
8. NOX000000 No Exposure Exclusion - - Stormwater

Cert/Facility Number

- b. Termination for certifications under one of these general permits generally requires an **inspection by the Division** to ensure discharges have ceased. *Termination for these certifications also require up to date submissions of all annual reports, discharge monitoring reports, or other reporting paperwork for the period prior to the termination date of the permit.*

1. COG130000 Aquatic Animal Production
2. COG315000 Groundwater Remediation
3. COG588000 Domestic WWTF 100:1 Dilution
4. COG589000 Domestic WWTF Surface Water
5. COG600000 Minimal Industrial Wastewater Discharge
6. COG605000 Non-Contact Cooling Water
7. COG641000 Water Treatment Plant Wastewater Discharges
8. COG840000 Produced Water Treatment Facility
9. COX621000 Domestic Wastewater Treatment > 2000gpd – Groundwater
10. COX622000 Domestic WW Treatment-no GW Monitoring Requirements - Groundwater
11. COX631000 Domestic WW Treatment System – Land Disposal - Groundwater
12. COX632000 Domestic WW Treatment System – Land Treatment - Groundwater
13. COX633000 Domestic WW Treatment System – Land Treatment/Agronomic rate – Groundwater

Cert/Facility Number

PART A. IDENTIFICATION CONTINUED:

2. CERTIFICATION UNDER A GENERAL PERMIT

- c. Termination for certifications under these general permits requires **inspection by the Division** to ensure discharges have ceased and may also require a **Bond Release** if a Bond was issued. If only process water discharges have ceased and the Bond is not released, the certification may be converted to the appropriate Stormwater Only Permit. *Termination for these certifications also require up to date submissions of all annual reports, discharge monitoring reports, or other reporting paperwork for the period prior to the termination date of the permit.*

1. COG850000 Coal Mining Process Water and Stormwater combined	Cert/Facility Number
2. COG500000 Sand & Gravel Mining Process Water and Stormwater combined	

- d. Termination for certifications issued under the following General Permits requires a **Bond Release** if a Bond was issued and is terminated based on **self-certifying** information. *Termination for these certifications also require up to date submissions of all annual reports, discharge monitoring reports, or other reporting paperwork for the period prior to the termination date of the permit.*

1. COR040000 Metal Mining Industry Activities - Stormwater	Cert/Facility Number
2. COR340000 Sand & Gravel Mining Activities - Stormwater	

3. AUTHORIZATIONS

a. REUSE AUTHORIZATION

1. **TREATER** Termination for the Treater generally requires inspection by the Division to ensure discharges have ceased.
2. **USER** Termination for the user is based on certification by the Treater that usage has ceased and connection has been severed
Termination for these authorizations also require up to date submissions of all annual reports, discharge monitoring reports, or other reporting paperwork for the period prior to the termination date of the authorization.

Authorization Number

b. BIOSOLIDS AUTHORIZATION

Terminations for this authorization is based on self-certification that land application has ceased and reporting is complete
Termination for these authorizations also require up to date submissions of all annual reports, discharge monitoring reports, or other reporting paperwork for the period prior to the termination date of the authorization.

Authorization Number

PART B. PERMITEE INFORMATION

Company Name	North Finn, LLC.				
Legal Contact	First name	Wayne	Last name	Neumiller	
Title	Manger	Email	neumiller@wyoming.com		
Mailing Address	950 Stafford				
City	Casper	State	Wyoming	Zipcode	82609
Phone	307-237-7854				

PART C. FACILITY/PROJECT INFORMATION

Facility/Project Name	Breeze Coalbed Methane (CBM) Project			
Location (address)	Sections 16, 17, 18, 19, and 20 of T6N R89W 6PM			
City	County	Route	Zipcode	
Local Contact Name	Wayne Neumiller	Phone	307-237-7854	
Title	Manager	Email	wneumiller@wyoming.com	

PART D. TERMINATION INFORMATION QUESTIONS

- Please answer the following questions as completely as possible to assist in the approval of this termination request.
- **Only answer those questions that apply to the specific permit or certification being terminated. Not all questions need to be answered.**

D.1. FACILITY IS IN OPERATION

If Facility is in continued operation respond to only one of the following:

1. TERMINATION BASED ON ALTERNATE DISPOSAL OF DISCHARGES.

The Discharge is being disposed in another way:

- a. Solid waste disposal unit e.g. Evaporative Ponds ☐
- b. No Exposure – Industrial Stormwater Only NOX Number
- c. Combined with another Authorized Discharge Permit Number
- d. Permit is not required : please explain - attach additional pages as needed (includes coverage by low risk policy, etc.)

- ☐ **2. FACILITY covered by the permit, certification, or authorization listed above IS IN OPERATION, however, the ACTIVITY at the facility producing the discharge covered by the permit has ceased.**

D.2. FACILITY IS NOT IN OPERATION AT THIS LOCATION

Respond to one of the 5 sections:

1. FACILITY IS NOT IN OPERATION

All other permit types, certifications, etc., listed in Part A – Identification of Permit

Wastewater previously authorized for Discharge by the Division has been properly disposed of and all discharges have ceased

☒ **YES** Go to Part E. Certification & Signature

2. FACILITY IS NOT IN OPERATION and is a STORMWATER INDUSTRIAL

(Light Industry, Heavy Industry, Recycling Industry, or No Exposure Exclusion)

All industrial activity at the identified site has ceased; all potential pollutant sources have been removed; all industrial wastes have been disposed of properly and all elements of the Stormwater Management Plan have been completed.

☐ **YES** Go to Part E. Certification & Signature

3. FACILITY IS NOT IN OPERATION and is a MINING OPERATION

(Sand & Gravel, Metal Mining, Coal Mining, or Hard Rock Mining)

☐ **a. Reclamation for mining site (coal, metal, sand & gravel) is complete;**
Bond release from DRMS has been received and a copy of the release letter is attached. (If release letter is not attached, termination of this permit will be delayed.)

☐ **b. Reclamation for mining site is complete.** There was no bond required by the DRMS for this permit

Go to Part E. Certification & Signature

☐ **c. Reclamation of the site is not complete.** The DRMS Bond has not been released. This is a request for Stormwater ONLY permit. Go to Part E. Certification & Signature

d. Reclamation of mining site is complete - Is there any continued mine drainage?
e.g. adits or unreclaimed waste piles?

☐ **YES** Please Explain (Attach additional pages as necessary.)

☐ **NO** Go to Part E. Certification & Signature

4. FACILITY IS NOT IN OPERATION and is REUSE USER -

Reclaimed water is no longer being used at the site and the connection has been severed?

☐ **YES** Go to Part E. Certification & Signature

5. FACILITY IS NOT IN OPERATION and is a BIOSOLIDS Land Application Site -

Land application at the site has been discontinued and final reporting on cumulative application has been submitted?

☐ **YES** Go to Part E. Certification & Signature

☐ **D.1.C PERMITTEE IS NO LONGER THE OWNER/OPERATOR** of site and all efforts have been made to transfer the permit to appropriate parties. (Please attach copies of registered mail receipt, letters, etc.)

THE FOLLOWING SHOULD BE KEPT IN MIND IF YOUR PERMIT IS TERMINATED

1. The permittee will still be responsible and subject to any enforcement action for any discharge or spills into state waters. Should the activities covered in the permit continue after the permit has been terminated and discharge needs to occur, you must apply for AND receive a new permit or authorization prior to discharge. It is unlawful to discharge pollutants from a point source to state waters without a permit. Section 25-8-608 of the Water Quality Control Act provides for assessing civil penalties of up to \$10,000 per day for unlawful discharges.
2. In general, the continued existence of a discharge from a point source to state waters will be the basis for denial of the termination request.

PART E. CERTIFICATION SIGNATURE REQUIRED FOR ALL TERMINATION REQUESTS

Check the appropriate certification box below if it applies and date and sign form.


- ☐ **For SAND & GRAVEL Certifications:** I am Requesting and authorizing changing the above listed Sand & Gravel Certification (currently under General Permit COG500000) to a Stormwater only certification (under General Permit COR340000).
- ☐ **For STORMWATER INDUSTRIAL Certifications:** I certify that all industrial activity at the identified site has ceased; all potential pollutant sources have been removed; all industrial wastes have been disposed of properly and all elements of the Stormwater Management Plan have been completed.
- ☒ **For WASTE WATER Certifications:** I certify that all Wastewater previously authorized for Discharge by the Division has been properly disposed of and all discharges have ceased

FOR ALL PERMITS, CERTIFICATIONS, AND AUTHORIZATIONS: I certify that all annual reports, discharge monitoring reports, and/or other reporting paperwork for the period prior to the termination date of the permit, certification, or authorization have been submitted.

I certify under penalty of law that this document and all attachments were prepared under my direction and/or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those individuals immediately responsible for gathering the information, the information submitted is to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations. " (See 18 USC 1001 and 33 USC 1319)

I also certify that I am the legal representative of the above named company.


Signature of Legally Responsible Party


Date Signed

Wayne Neumiller

Manager

Name (printed)

Title

Signatory requirements: This termination request shall be signed, dated, and certified for accuracy by the permittee in accord with the following criteria:

1. In the case of a corporation, by a principal executive officer of at least the level of vice-president, or his or her duly authorized representative, if such representative is responsible for the overall operation of the operation from which the discharge described herein originates;
2. In the case of a partnership, by a general partner;
3. In the case of a sole proprietorship, by the proprietor;
4. In the case of a municipal, state, or other public operation, by wither a principal executive officer, ranking elected official, or other duly authorized employee.