


FORM 5A Rev 02/08	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%;">DE</td> <td style="width: 25%;">ET</td> <td style="width: 25%;">OE</td> <td style="width: 25%;">ES</td> </tr> </table> Document Number: 1636181	DE	ET	OE	ES
DE	ET	OE	ES				
COMPLETED INTERVAL REPORT							
The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.							
1. OGCC Operator Number: <u>8960</u>		4. Contact Name: <u>KERRY MCCOWEN</u>					
2. Name of Operator: <u>BONANZA CREEK ENERGY OPERATING COMPAN</u>		Phone: <u>(720) 440-6100</u>					
3. Address: <u>P O BOX 21974</u>		Fax: <u>(720) 279-2331</u>					
City: <u>BAKERSFIELD</u> State: <u>CA</u> Zip: <u>93390</u>							
5. API Number <u>05-123-32737-00</u>		6. County: <u>WELD</u>					
7. Well Name: <u>Antelope</u>		Well Number: <u>31-19</u>					
8. Location: QtrQtr: <u>NENW</u> Section: <u>19</u> Township: <u>5N</u> Range: <u>62W</u> Meridian: <u>6</u>							
9. Field Name: <u>WATTENBERG</u>		Field Code: <u>90750</u>					
<u>Completed Interval</u>							
FORMATION: <u>NIOBRARA-CODELL</u>		Status: <u>PRODUCING</u>					
Treatment Date: <u>03/27/2011</u>		Date of First Production this formation: <u>04/22/2011</u>					
Perforations Top: <u>6390</u> Bottom: <u>6656</u>		No. Holes: <u>88</u> Hole size: <u>40/100</u>					
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>					
CODELL PUMPED A TOTAL OF 32,355 GAL PAD FLUID. PUMPED 96,293 GAL PHASERFRAC W/245,880 LBS OF 20/40 SAND. FINAL ISDP 3089 PSI, ATR 22.8 BPM, ATP 3566 PSI. NIOBRARA PUMPED A TOTAL OF 29,113 GAL PAD FLUID, PUMPED 112,384 PHASERFRAC W/260,040 OF 30/50 SAND. FINAL ISDP 2965 PSI, ATR 53.6 BPM, ATP 4043 PSI.							
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No							
Test Information:							
Date: <u>04/28/2011</u> Hours: <u>24</u>		Bbls oil: <u>54</u> Mcf Gas: <u>82</u> Bbls H2O: <u>5</u>					
Calculated 24 hour rate:		Bbls oil: <u>54</u> Mcf Gas: <u>82</u> Bbls H2O: <u>5</u> GOR:					
Test Method: <u>flowing</u>		Casing PSI: <u>368</u> Tubing PSI: <u>0</u> Choke Size: <u>18/64</u>					
Gas Disposition: <u>SOLD</u>		Gas Type: <u>WET</u> BTU Gas: <u>1300</u> API Gravity Oil: <u>42</u>					
Tubing Size:		Tubing Setting Depth:					
Reason for Non-Production:		Tbg setting date:					
Date formation Abandoned:		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt					
Bridge Plug Depth:		Sacks cement on top:					
Comment:							

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: KERRY A. MCCOWEN

Title: VP OPERATIONS Date: 5/18/2011 Email KAM@BONANZACRK.COM
:

Attachment Check List

Att Doc Num	Name
1636181	FORM 5A SUBMITTED
1636182	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)