


FORM 5A Rev 02/08	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%;">DE</td> <td style="width: 25%;">ET</td> <td style="width: 25%;">OE</td> <td style="width: 25%;">ES</td> </tr> </table> Document Number: <div style="border: 1px solid black; padding: 5px; text-align: center;">2592739</div>	DE	ET	OE	ES
DE	ET	OE	ES				
COMPLETED INTERVAL REPORT							
The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.							
1. OGCC Operator Number: <u>17180</u>		4. Contact Name: <u>MICHELLE WOLZ</u>					
2. Name of Operator: <u>CITATION OIL & GAS CORP</u>		Phone: <u>(281) 891-1594</u>					
3. Address: <u>PO BOX 690688</u>		Fax: <u>(281) 580-2168</u>					
City: <u>HOUSTON</u>	State: <u>TX</u>	Zip: <u>77269</u>					
5. API Number <u>05-017-06545-00</u>		6. County: <u>CHEYENNE</u>					
7. Well Name: <u>MPU</u>		Well Number: <u>24-30</u>					
8. Location: QtrQtr: <u>SESW</u>	Section: <u>30</u>	Township: <u>13S</u>	Range: <u>47W</u> Meridian: <u>6</u>				
9. Field Name: <u>MOUNT PEARL</u>		Field Code: <u>56770</u>					
<u>Completed Interval</u>							
FORMATION: <u>MORROW</u>		Status: <u>PRODUCING</u>					
Treatment Date: _____		Date of First Production this formation: _____					
Perforations Top: <u>5367</u>	Bottom: <u>5371</u>	No. Holes: <u>4</u>	Hole size: _____				
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>					
<u>RE-PERFORATED. WELL PRODUCING FROM THE MORROW</u>							
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No							
Test Information:							
Date: <u>01/11/2011</u>	Hours: <u>24</u>	Bbls oil: <u>18</u>	Mcf Gas: <u>135</u> Bbls H2O: <u>6</u>				
Calculated 24 hour rate:		Bbls oil: <u>18</u>	Mcf Gas: <u>135</u> Bbls H2O: <u>6</u> GOR: _____				
Test Method: <u>PUMPED</u>	Casing PSI: <u>40</u>	Tubing PSI: <u>40</u>	Choke Size: _____				
Gas Disposition: <u>RE-INJECTED</u>	Gas Type: <u>DRY</u>	BTU Gas: <u>0</u>	API Gravity Oil: <u>39</u>				
Tubing Size: <u>2 + 7/8</u>	Tubing Setting Depth: <u>5412</u>	Tbg setting date: <u>01/09/2011</u>	Packer Depth: <u>5282</u>				
Reason for Non-Production: _____							
Date formation Abandoned: _____ Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt _____							
Bridge Plug Depth: _____ Sacks cement on top: _____							
Comment:							
I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.							
Signed: _____		Print Name: <u>MICHELLE WOLZ</u>					
Title: <u>PERMITTING ANALYST</u>	Date: <u>1/17/2011</u>	Email <u>MWOLZ@COGC.COM</u>					

Attachment Check List

Att Doc Num	Name
2592739	FORM 5A SUBMITTED
2592740	WELLBORE DIAGRAM
2592741	OTHER

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)