IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

FORM 6 Rev 12/05	**State of Colorado** **Oil and Gas Conservation Commission** 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109 **WELL ABANDONMENT REPORT**

DE	ET	OE	ES

Date Received: 06/07/2011

Document Number: 400172169

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 100185

Name of Operator: ENCANA OIL & GAS (USA) INC

Address: 370 17TH ST STE 1700

City: DENVER   State: CO   Zip: 80202-56

Contact Name: Marina Ayala

Phone: (720) 876-5905

Fax: (720) 876-4905

Email: marina.ayala@encana.com

For "Intent" 24 hour notice required, COGCC contact: Name: LONGWORTH, MIKE   Tel: (970) 812-7644

Email: mike.longworth@state.co.us

API Number   05-103-08628-00

Well Name: DRAGON TRAIL UNIT   Well Number: 1058

Location: QtrQtr: SESE   Section: 29   Township: 2S   Range: 102W   Meridian: 6

County: RIO BLANCO   Federal, Indian or State Lease Number: COC02864

Field Name: DRAGON TRAIL   Field Number: 18700

☒ Notice of Intent to Abandon   ☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.841581   Longitude: -108.861571

GPS Data:

Data of Measurement: 01/23/2007   PDOP Reading: 1.5   GPS Instrument Operator's Name: GREG OSLEN

Reason for Abandonment: ☐ Dry   ☒ Production for Sub-economic   ☐ Mechanical Problems

☐ Other _____

Casing to be pulled: ☐ Yes   ☒ No   Top of Casing Cement: _____

Fish in Hole: ☐ Yes   ☒ No   If yes, explain details below

Wellbore has Uncemented Casing leaks: ☐ Yes   ☐ No   If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
MANCOS A	3082	3138			
MANCOS B	3317	3667			

Total: 2 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	230	150	230	0	VISU
1ST	7+7/8	5+1/2	15.5	3,863	105	3,863	2,695	CBL
			Stage Tool	2,518	200	2,518	1,678	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth ___3022___ with ___6___ sacks cmt on top. CIPB #2: Depth ___300___ with ___36___ sacks cmt on top.

CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.

CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. in   Plug Type: _____   Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. in   Plug Type: _____   Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. in   Plug Type: _____   Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. in   Plug Type: _____   Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. in   Plug Type: _____   Plug Tagged: ☐

Perforate and squeeze at ___290___ ft. with ___50___ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft.   Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate   Above Ground Dry-Hole Marker: ☒ Yes   ☐ No

Set _____ sacks in rat hole   Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing   Plugging Date: _____

*Wireline Contractor: _____   *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103   ☐ Yes   ☐ No   *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: Marina Ayala

Title: Permitting Technician   Date: 6/7/2011   Email: marina.ayala@encana.com

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Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: KRABACHER, JAY   Date: 7/8/2011

CONDITIONS OF APPROVAL, IF ANY: _____   Expiration Date: 1/7/2012

Attachment Check List

Att Doc Num	Name
400172169	FORM 6 INTENT SUBMITTED
400172214	PROPOSED PLUGGING PROCEDURE
400172215	WELLBORE DIAGRAM
400172217	WELLBORE DIAGRAM

Total Attach: 4 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)