

FORM  
5A  
Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission  
1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:  
400167246

**COMPLETED INTERVAL REPORT**

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10084  
2. Name of Operator: PIONEER NATURAL RESOURCES USA INC  
3. Address: 1401 17TH ST STE 1200  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Judy Glinisty  
Phone: (303) 675-2658  
Fax: (303) 294-1275

5. API Number 05-071-08226-00  
6. County: LAS ANIMAS  
7. Well Name: STUDEBAKER  
Well Number: 42-4  
8. Location: QtrQtr: SENE Section: 4 Township: 32S Range: 66W Meridian: 6  
9. Field Name: PURGATOIRE RIVER Field Code: 70830

Completed Interval

FORMATION: RATON COAL Status: PRODUCING

Treatment Date: 04/25/2011 Date of First Production this formation: 05/03/2011  
Perforations Top: 908 Bottom: 1724 No. Holes: 96 Hole size: 0.48

Provide a brief summary of the formation treatment: Open Hole:

Fraced intervals in new formation 908' - 910', 912' - 914', 1049' - 1051', 1052' - 1054', 1057' - 1059', 1352' - 1355', 1506' - 1508', 1515' - 1517', 1545' - 1548', 1709' - 1711', 1722' - 1724'. 16/30 - 93,425# - N2 - 8,343 HCF - 666 bbls 15# foam - 168 gals 7.5% HCL.

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: 05/06/2011 Hours: 24 Bbls oil: 0 Mcf Gas: 36 Bbls H2O: 71  
Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 36 Bbls H2O: 71 GOR: 0  
Test Method: Pumping Casing PSI: 0 Tubing PSI: 0 Choke Size: 18/64  
Gas Disposition: SOLD Gas Type: COAL GAS BTU Gas: 1004 API Gravity Oil: 0  
Tubing Size: 2 + 7/8 Tubing Setting Depth: 2101 Tbg setting date: 05/03/2011 Packer Depth: 0

Reason for Non-Production:

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_  
Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Judy Glinisty

Title: Sr. Engineering Tech Date: 5/20/2011 Email Judy.Glinisty@pxd.com  
:

**Attachment Check List**

Att Doc Num	Name
400167246	FORM 5A SUBMITTED
400167251	WELLBORE DIAGRAM

Total Attach: 2 Files

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)