

FORM
5A
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:
400146177

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10084
2. Name of Operator: PIONEER NATURAL RESOURCES USA INC
3. Address: 1401 17TH ST STE 1200
City: DENVER State: CO Zip: 80202
4. Contact Name: Judy Glinisty
Phone: (303) 675-2658
Fax: (303) 294-1275

5. API Number 05-071-08761-00
6. County: LAS ANIMAS
7. Well Name: BIG TIMER
Well Number: 32-19
8. Location: QtrQtr: SWNE Section: 19 Township: 32S Range: 65W Meridian: 6
9. Field Name: PURGATOIRE RIVER Field Code: 70830

Completed Interval

FORMATION: RATON COAL Status: PRODUCING

Treatment Date: 03/02/2011 Date of First Production this formation: 03/15/2011
Perforations Top: 634 Bottom: 1333 No. Holes: 160 Hole size: 0.48

Provide a brief summary of the formation treatment: Open Hole:

Fraced new Raton formation intervals 634' - 636', 637' - 639', 658' - 661', 669' - 671', 759' - 761', 776' - 778', 886' - 888', 912' - 914', 946' - 948', 958' - 962', 1000' - 1002', 1012' - 1014', 1067' - 1069', 1103' - 1105', 1188' - 1190', 1304' - 1306', 1328' - 1333'. 16/30 - 256,369# - N2 - 25,929 HCF - 1,813 bbls 15# foam - 52 gals 15% HCL.

This formation is commingled with another formation: Yes No

Test Information:

Date: 03/16/2011 Hours: 24 Bbls oil: 0 Mcf Gas: 45 Bbls H2O: 0
Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 45 Bbls H2O: 0 GOR: 0
Test Method: Pumping Casing PSI: 33 Tubing PSI: 0 Choke Size: 16/64
Gas Disposition: SOLD Gas Type: COAL GAS BTU Gas: 1004 API Gravity Oil: 0
Tubing Size: 2 + 7/8 Tubing Setting Depth: 1655 Tbg setting date: 03/11/2011 Packer Depth: 0

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____
Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Judy Glinisty

Title: Sr. Engineering Tech Date: 3/24/2011 Email Judy.Glinisty@pxd.com
:

Attachment Check List

Att Doc Num	Name
400146177	FORM 5A SUBMITTED
400146180	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)