


<b>FORM</b> <b>5</b> Rev 02/08	State of Colorado <b>Oil and Gas Conservation Commission</b> 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		DE ET OE ES
<b>DRILLING COMPLETION REPORT</b>			Document Number:  400166796
This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.			
Completion Type <input checked="" type="checkbox"/> Final completion <input type="checkbox"/> Preliminary completion			
1. OGCC Operator Number: <u>100322</u>		4. Contact Name: <u>Justin Garrett</u>	
2. Name of Operator: <u>NOBLE ENERGY INC</u>		Phone: <u>(303) 228-4449</u>	
3. Address: <u>1625 BROADWAY STE 2200</u>		Fax: <u>(303) 228-4286</u>	
City: <u>DENVER</u>	State: <u>CO</u>	Zip: <u>80202</u>	
5. API Number <u>05-123-26040-00</u>		6. County: <u>WELD</u>	
7. Well Name: <u>CERVI USX CC</u>		Well Number: <u>21-10</u>	
8. Location: QtrQtr: <u>NWSE</u> Section: <u>21</u> Township: <u>4N</u> Range: <u>63W</u> Meridian: <u>6</u>			
Footage at surface:    Distance: <u>1980</u> feet    Direction: <u>FSL</u> Distance: <u>1980</u> feet    Direction: <u>FEL</u>			
As Drilled Latitude: <u>40.295361</u> As Drilled Longitude: <u>-104.439250</u>			
GPS Data: Date of Measurement: <u>04/19/2011</u> PDOP Reading: <u>2.5</u> GPS Instrument Operator's Name: <u>Paul Tappy</u>			
** If directional footage at Top of Prod. Zone    Dist.: _____ feet. Direction: _____    Dist.: _____ feet. Direction: _____ Sec: _____    Twp: _____    Rng: _____			
** If directional footage at Bottom Hole    Dist.: _____ feet. Direction: _____    Dist.: _____ feet. Direction: _____ Sec: _____    Twp: _____    Rng: _____			
9. Field Name: <u>WATTENBERG</u>		10. Field Number: <u>90750</u>	
11. Federal, Indian or State Lease Number: _____			
12. Spud Date: (when the 1st bit hit the dirt) <u>10/22/2007</u> 13. Date TD: <u>10/27/2007</u> 14. Date Casing Set or D&A: <u>10/27/2007</u>			
15. Well Classification: <input type="checkbox"/> Dry <input type="checkbox"/> Oil <input checked="" type="checkbox"/> Gas/Coalbed <input type="checkbox"/> Disposal <input type="checkbox"/> Stratigraphic <input type="checkbox"/> Enhanced Recovery <input type="checkbox"/> Storage <input type="checkbox"/> Observation			
16. Total Depth    MD <u>7659</u> TVD** _____		17 Plug Back Total Depth    MD <u>7629</u> TVD** _____	
18. Elevations    GR <u>4809</u> KB <u>4825</u>		One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.	
19. List Electric Logs Run: <u>CBL, Triple Combo</u>			
20. Casing, Liner and Cement:			

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	605	291	0	605	
1ST	7+7/8	4+1/2	11.6	0	7,646	750	2,220	7,646	CBL

ADDITIONAL CEMENT

Cement work date: \_\_\_\_\_

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,593		<input type="checkbox"/>	<input type="checkbox"/>	
SUSSEX	4,337		<input type="checkbox"/>	<input type="checkbox"/>	
SHANNON	4,856		<input type="checkbox"/>	<input type="checkbox"/>	
TEEPEE BUTTES	5,724		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	6,460		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	6,724		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	6,751		<input type="checkbox"/>	<input type="checkbox"/>	
GREENHORN	6,834		<input type="checkbox"/>	<input type="checkbox"/>	
D SAND	7,156		<input type="checkbox"/>	<input type="checkbox"/>	
MOWRY	7,204		<input type="checkbox"/>	<input type="checkbox"/>	
J SAND	7,220		<input type="checkbox"/>	<input type="checkbox"/>	
J-3 SAND	7,259		<input type="checkbox"/>	<input type="checkbox"/>	
DAKOTA	7,456		<input type="checkbox"/>	<input type="checkbox"/>	
MORRISON	7,592		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

\_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Justin Garrett

Title: Regulatory Specialist Date: 5/23/2011 Email: JDGarrett@nobleenergyinc.com

### Attachment Check List

Att Doc Num	Document Name	attached ?
<b>Attachment Checklist</b>		
400166802	CMT Summary *	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
400166800	Other	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
<b>Other Attachments</b>		
400166796	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
400166797	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
400166798	LAS-TRIPLE COMBINATION	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Justin re-submitted FORM 5 in May that was duplicate of FORM 5 he submitted in 9/2010 to accompany FORM 5A he submitted when well went on production. He also submitted two duplicates of FORM 10, one of which I will have deleted.	7/5/2011 9:38:51 AM
Permit	will call Justin Garrett to clarify why so many FORM 5, 5A's and 10's on this well-- what's the difference?	7/1/2011 12:45:46 PM

Total: 2 comment(s)