

XTO ENERGY INC EBUSINESS
DO NOT MAIL - 382 ROAD 3100
AZTEC, New Mexico

Apache Canyon 8-14

Pense Drilling #19

Post Job Summary **Recement Service**

Prepared for:
Date Prepared:
Version: 1

Ron Coffee
6/30/2011

Service Supervisor: LAVALLEY, LARRY

Submitted by:

HALLIBURTON

HALLIBURTON

Service Supervisor Reports

Job Log

| Date/Time | Chart # | Activity Code | Pump Rate | Cum Vol | Pump | | Pressure (psig) | Comments |
|------------------|---------|-------------------|-----------|---------|------|--|-----------------|--|
| 06/15/2011 14:31 | | Start Job | | | | | | |
| 06/15/2011 14:34 | | Pump Spacer 1 | 1.5 | 2 | | | 1111.0 | RIG WATER |
| 06/15/2011 14:38 | | Pump Lead Cement | 1.5 | 88 | | | 1200.0 | 275 SKS TRINIDAD SURFACE BLEND MIXED @ 14.0PPG |
| 06/15/2011 16:47 | | Pump Displacement | 1.5 | 2 | | | 1244.0 | RIG WATER |
| 06/15/2011 16:51 | | End Job | | | | | | |

The Road to Excellence Starts with Safety

| | | | |
|------------------------------------|---------------------------------|---------------------------|------------------------|
| Sold To #: 353810 | Ship To #: 2857662 | Quote #: | Sales Order #: 8252138 |
| Customer: XTO ENERGY INC EBUSINESS | Customer Rep: BLATNICK, BILL | | |
| Well Name: Apache Canyon | Well #: 8-14 | API/UWI #: | |
| Field: | City (SAP): TRINIDAD | County/Parish: Las Animas | State: Colorado |
| Contractor: Pense Drilling | Rig/Platform Name/Num: #19 | | |
| Job Purpose: Recement Service | | | |
| Well Type: Development Well | Job Type: Recement Service | | |
| Sales Person: FLING, MATTHEW | Srv Supervisor: LAVALLEY, LARRY | MBU ID Emp #: 419296 | |

Job Personnel

| HES Emp Name | Exp Hrs | Emp # | HES Emp Name | Exp Hrs | Emp # | HES Emp Name | Exp Hrs | Emp # |
|---------------------|---------|--------|---------------------|---------|--------|-------------------|---------|--------|
| CONGDON, RICHARD S. | | 320306 | FLYNN, SHAD Michael | | 476484 | LAVALLEY, LARRY P | | 419296 |
| OZBUN, RYAN Jacob | | 475709 | | | | | | |

Equipment

| HES Unit # | Distance-1 way | HES Unit # | Distance-1 way | HES Unit # | Distance-1 way | HES Unit # | Distance-1 way |
|------------|----------------|------------|----------------|------------|----------------|------------|----------------|
| 10025030 | 40 mile | 10824253C | 40 mile | 10948695 | 40 mile | 11338223 | 40 mile |
| 11518549 | 40 mile | | | | | | |

Job Hours

| Date | On Location Hours | Operating Hours | Date | On Location Hours | Operating Hours | Date | On Location Hours | Operating Hours |
|-------|-------------------|-----------------|------|-------------------|-----------------|------|-------------------|-----------------|
| | | | | | | | | |
| TOTAL | | | | | | | | |

Total is the sum of each column separately

Job

| Formation Name | Top | Bottom | Called Out | Date | Time | Time Zone |
|------------------------|----------|-------------------|---------------|-----------------|-------|-----------|
| Formation Depth (MD) | | | On Location | 15 - Jun - 2011 | 14:00 | MST |
| Form Type | BHST | | Job Started | 15 - Jun - 2011 | 14:30 | MST |
| Job depth MD | 1200. ft | Job Depth TVD | Job Completed | 08 - Jun - 2011 | 16:50 | MST |
| Water Depth | | Wk Ht Above Floor | Departed Loc | 15 - Jun - 2011 | 17:15 | MST |
| Perforation Depth (MD) | From | To | | | | |

Well Data

| Description | New / Used | Max pressure psig | Size in | ID in | Weight lbm/ft | Thread | Grade | Top MD ft | Bottom MD ft | Top TVD ft | Bottom TVD ft |
|-----------------------|------------|-------------------|---------|-------|---------------|--------|-------|-----------|--------------|------------|---------------|
| 11" Openhole | | | | 11. | | | | 43. | 1000. | | |
| 8 5/8" Surface Casing | Unknown | | 8.625 | 8.097 | 24. | | | . | 1000. | | |

Tools and Accessories

| Type | Size | Qty | Make | Depth | Type | Size | Qty | Make | Depth | Type | Size | Qty | Make |
|--------------|------|-----|------|-------|-------------|------|-----|------|-------|----------------|------|-----|------|
| Guide Shoe | | | | | Packer | | | | | Top Plug | | | |
| Float Shoe | | | | | Bridge Plug | | | | | Bottom Plug | | | |
| Float Collar | | | | | Retainer | | | | | SSR plug set | | | |
| Insert Float | | | | | | | | | | Plug Container | | | |
| Stage Tool | | | | | | | | | | Centralizers | | | |

Miscellaneous Materials

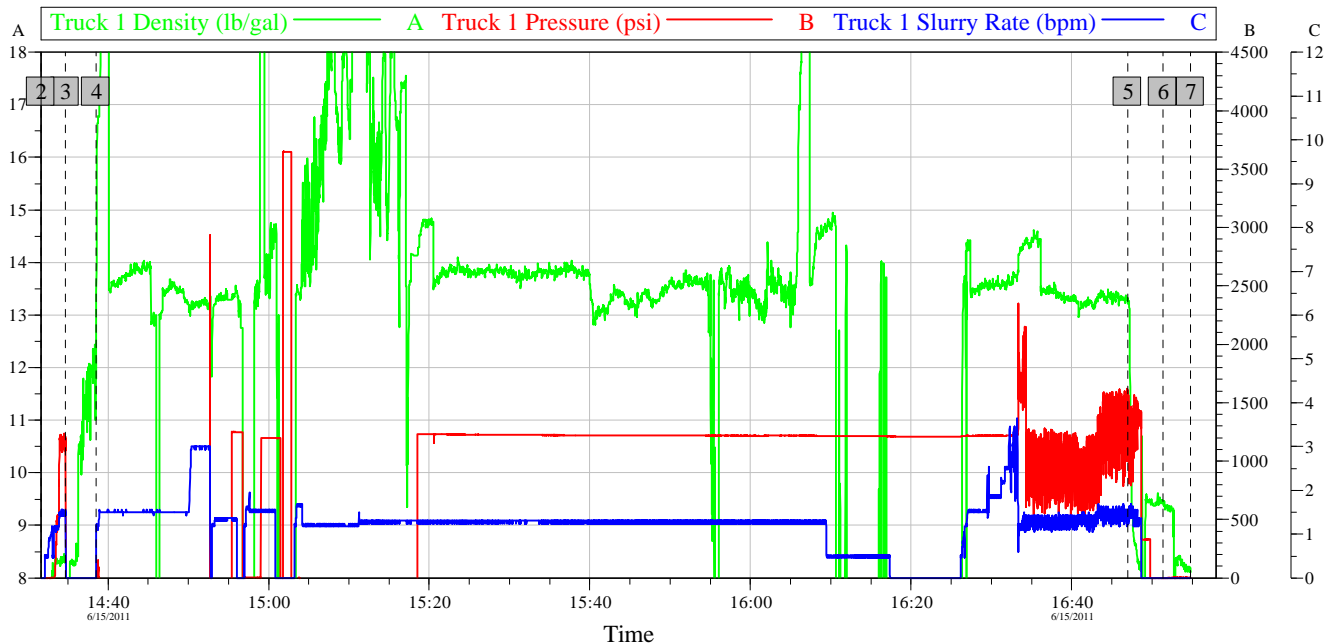
| Gelling Agt | Conc | Surfactant | Conc | Acid Type | Qty | Conc | % |
|---------------|------|------------|------|-----------|------|------|---|
| Treatment Fld | Conc | Inhibitor | Conc | Sand Type | Size | Qty | |

Fluid Data

| Stage/Plug #: 1 | | | | | | | | | |
|--|------------------------|---------------------------------------|--------|-----------------------------------|------------------------|---------------------------|------------------|--------------|------------------------|
| Fluid # | Stage Type | Fluid Name | Qty | Qty uom | Mixing Density lbm/gal | Yield ft ³ /sk | Mix Fluid Gal/sk | Rate bbl/min | Total Mix Fluid Gal/sk |
| 1 | FRESH WATER | | 2.00 | bbl | 8.33 | .0 | 42.0 | 2.0 | |
| 2 | Trinidad Surface Blend | TRINIDAD SURFACE BLEND - SBM (137081) | 252.21 | sacks | 13.5 | 1.81 | 8.81 | 2.0 | 8.81 |
| | 0.125 lbm | POLY-E-FLAKE (101216940) | | | | | | | |
| | 2 % | CAL-SEAL 60, 50 LB BAG (101217146) | | | | | | | |
| | 2 % | ECONOLITE (100001580) | | | | | | | |
| | 5 lbm | GILSONITE, 50 LB BAG (100001618) | | | | | | | |
| | 0.2 % | VERSASET, 55 LB SK (101376573) | | | | | | | |
| | 6 % | SALT, 100 LB BAG (100003652) | | | | | | | |
| | 8.81 Gal | FRESH WATER | | | | | | | |
| 3 | DISPLACEMENT | | 1.00 | bbl | 8.33 | .0 | 42.0 | 2.0 | |
| Calculated Values | | Pressures | | Volumes | | | | | |
| Displacement | | Shut In: Instant | | Lost Returns | | Cement Slurry | | Pad | |
| Top Of Cement | | 5 Min | | Cement Returns | | Actual Displacement | | Treatment | |
| Frac Gradient | | 15 Min | | Spacers | | Load and Breakdown | | Total Job | |
| Rates | | | | | | | | | |
| Circulating | | Mixing | | Displacement | | Avg. Job | | | |
| Cement Left In Pipe | Amount | 0 ft | Reason | Shoe Joint | | | | | |
| Frac Ring # 1 @ | ID | Frac ring # 2 @ | ID | Frac Ring # 3 @ | ID | Frac Ring # 4 @ | ID | | |
| The Information Stated Herein Is Correct | | | | Customer Representative Signature | | | | | |

HALLIBURTON

APACHE CANYON 8-14 RECEMENT 1 INCH RECEMENT



| Global Event Log | | | | | | | | | | | |
|------------------|-------------------|----------|-------|-------|-------|--------------|------------------|----------|--------|--------|-------|
| Intersection | | | T1D | T1P | T1SR | Intersection | | | T1D | T1P | T1SR |
| 1 | Starting Job | 14:20:37 | 8.301 | 26.69 | 0.000 | 2 | Start Job | 14:31:41 | -0.265 | -2.966 | 0.000 |
| 3 | Pump Spacer 1 | 14:34:41 | 8.304 | 1111 | 1.488 | 4 | Pump Lead Cement | 14:38:33 | 13.30 | -7.119 | 0.939 |
| 5 | Pump Displacement | 16:47:00 | 13.30 | 1244 | 1.472 | 6 | End Job | 16:51:22 | 9.425 | 0.122 | 0.000 |
| 7 | Ending Job | 16:54:49 | 8.186 | 1.746 | 0.000 | | | | | | |

| | | | |
|-------------------|-----------------------|------------------------|--|
| Customer: | Job Date: 15-Jun-2011 | Sales Order #: 8252138 | HALLIBURTON OptiCem v6.4.2 15-Jun-11 16:56 |
| Well Description: | UWI: | | |