

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 4. Contact Name: Cindy Vue
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6832
3. Address: P O BOX 173779 Fax: (720) 929-7832
City: DENVER State: CO Zip: 80217-

5. API Number 05-123-32612-00 6. County: WELD
7. Well Name: REIGLE Well Number: 25-4
8. Location: QtrQtr: SENW Section: 4 Township: 2N Range: 65W Meridian: 6
9. Field Name: _____ Field Code: _____

Completed Interval

FORMATION: <u>NIORBARA-CODELL</u>		Status: <u>PRODUCING</u>	
Treatment Date: <u>05/09/2011</u>		Date of First Production this formation: <u>06/13/2011</u>	
Perforations	Top: <u>7066</u> Bottom: <u>7252</u>	No. Holes: <u>126</u>	Hole size: <u>0.38</u>
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>	
<u>NB PERF 7066-7164 HOLES 62 SIZE 0.42 CD PERF 7236-7252 HOLES 64 SIZE 0.38</u> <u>Frac Niobrara B & C down 4-1/2" Csg w/ 252 gal 15% HCl & 246,876 gal Slickwater w/ 200,940# 40/70, 4,160# SB Excel.</u> <u>Frac Codell down 4-1/2" Csg w/ 205,716 gal Slickwater w/ 150,080# 40/70, 4,200# SB Excel.</u>			
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Test Information:			
Date: <u>06/13/2011</u>	Hours: <u>24</u>	Bbls oil: <u>60</u>	Mcf Gas: <u>35</u> Bbls H2O: <u>0</u>
Calculated 24 hour rate:		Bbls oil: <u>60</u>	Mcf Gas: <u>35</u> Bbls H2O: <u>0</u> GOR: <u>583</u>
Test Method: <u>FLOWING</u>	Casing PSI: <u>1520</u>	Tubing PSI: _____	Choke Size: <u>12/64</u>
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u>	BTU Gas: <u>1224</u>	API Gravity Oil: <u>45</u>
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____
Reason for Non-Production: _____ _____			
Date formation Abandoned: _____ Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt _____			
Bridge Plug Depth: _____ Sacks cement on top: _____			

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Cindy Vue
Title: Regulatory Analyst II Date: _____ Email: Cindy.Vue@anadarko.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)