


<b>FORM</b> <b>5</b> Rev 02/08	State of Colorado <b>Oil and Gas Conservation Commission</b> 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		DE ET OE ES
<b>DRILLING COMPLETION REPORT</b>			Document Number:  2592409
This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.			
Completion Type <input checked="" type="checkbox"/> Final completion <input type="checkbox"/> Preliminary completion			
1. OGCC Operator Number: <u>96850</u>		4. Contact Name: <u>ANGELA NEIFERT</u>	
2. Name of Operator: <u>WILLIAMS PRODUCTION RMT COMPANY LLC</u>		Phone: <u>(303) 606-4398</u>	
3. Address: <u>1001 17TH STREET - SUITE #1200</u>		Fax: <u>(303) 62-8285</u>	
City: <u>DENVER</u>	State: <u>CO</u>	Zip: <u>80202</u>	
5. API Number <u>05-045-18403-00</u>		6. County: <u>GARFIELD</u>	
7. Well Name: <u>FEDERAL</u>		Well Number: <u>PA 432-28</u>	
8. Location:    QtrQtr: <u>SWNE</u> Section: <u>28</u> Township: <u>6S</u> Range: <u>95W</u> Meridian: <u>6</u>			
Footage at surface:    Distance: <u>1967</u> feet    Direction: <u>FNL</u> Distance: <u>1773</u> feet    Direction: <u>FEL</u>			
As Drilled Latitude: <u>39.497325</u> As Drilled Longitude: <u>-108.000134</u>			
GPS Data: Data of Measurement: <u>09/09/2009</u> PDOP Reading: <u>2.8</u> GPS Instrument Operator's Name: <u>JACK KIRKPATRICK</u>			
** If directional footage at Top of Prod. Zone    Dist.: <u>1719</u> feet. Direction: <u>FNL</u> Dist.: <u>1936</u> feet. Direction: <u>FEL</u>			
Sec: <u>28</u> Twp: <u>6S</u> Rng: <u>95W</u>			
** If directional footage at Bottom Hole    Dist.: <u>1738</u> feet. Direction: <u>FNL</u> Dist.: <u>1959</u> feet. Direction: <u>FEL</u>			
Sec: <u>28</u> Twp: <u>6S</u> Rng: <u>95W</u>			
9. Field Name: <u>PARACHUTE</u>		10. Field Number: <u>67350</u>	
11. Federal, Indian or State Lease Number: <u>COC62161</u>			
12. Spud Date: (when the 1st bit hit the dirt) <u>10/04/2009</u> 13. Date TD: <u>10/10/2009</u> 14. Date Casing Set or D&A: <u>10/11/2009</u>			
15. Well Classification: <input type="checkbox"/> Dry <input type="checkbox"/> Oil <input checked="" type="checkbox"/> Gas/Coalbed <input type="checkbox"/> Disposal <input type="checkbox"/> Stratigraphic <input type="checkbox"/> Enhanced Recovery <input type="checkbox"/> Storage <input type="checkbox"/> Observation			
16. Total Depth    MD <u>7825</u> TVD** <u>7817</u>		17 Plug Back Total Depth    MD <u>7769</u> TVD** <u>7761</u>	
18. Elevations    GR <u>5557</u> KB <u>5581</u>		One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.	
19. List Electric Logs Run: <u>CBL; PLATFORM EXPRESS, GAMMA RAY, ARRAY INDUCTION/SP</u>			
20. Casing, Liner and Cement:			

**IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.**

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	18		0	87	33	0	87	VISU
SURF	13+1/2	9+5/8		0	2,315	570	0	3,215	VISU
1ST	7+7/8	4+1/2		0	7,802	870	2,870	7,802	CBL

ADDITIONAL CEMENT

Cement work date: \_\_\_\_\_

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
GREELEY SAND	2,111		<input type="checkbox"/>	<input type="checkbox"/>	
MESAVERDE	4,319		<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	6,999		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	7,711		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: ANGELA J NEIFERT

Title: PERMIT TECHNICIAN Date: 12/6/2010 Email: ANGELA.NEIFERT@WILLIAMS.COM

**Attachment Check List**

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
	CMT Summary *	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
2592410	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
2592409	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

**IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.**

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Permit	REC LOG DOC# 1800555	5/24/2011 11:24:36 AM
Permit	CMT TKTS DOC# 2072302, REQ RMTE LOG	4/19/2011 8:06:14 AM

Total: 2 comment(s)