

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 69175 4. Contact Name: Jeff Glossa
 2. Name of Operator: PETROLEUM DEVELOPMENT CORPORATION Phone: (303) 831-3972
 3. Address: 1775 SHERMAN STREET - STE 3000 Fax: (303) 860-5838
 City: DENVER State: CO Zip: 80203

5. API Number 05-123-31150-00 6. County: WELD
 7. Well Name: Binder Well Number: 10-CDU
 8. Location: QtrQtr: SENW Section: 10 Township: 4N Range: 67W Meridian: 6
 9. Field Name: _____ Field Code: _____

Completed Interval

FORMATION: CODELL Status: COMMINGLED

Treatment Date: 01/26/2011 Date of First Production this formation: _____
 Perforations Top: 7528 Bottom: 7536 No. Holes: 24 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:
 Frac'd Codell with 479 bbls of slickwater pad, 144 bbls of 22# pHaser pad, 1995 bbls of 22# pHaser fluid system, 217540# of 20/40 Prefrd Rock and 8000# of SB Excel 20/40 resin coated proppant.

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____
 Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____
 Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
 Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____
 Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: _____ Date of First Production this formation: 02/22/2011

Perforations Top: 7203 Bottom: 7536 No. Holes: 52 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

This formation is commingled with another formation: Yes No

Test Information:

Date: 06/30/2011 Hours: 24 Bbls oil: 25 Mcf Gas: 130 Bbls H2O: 1

Calculated 24 hour rate: _____ Bbls oil: 25 Mcf Gas: 130 Bbls H2O: 1 GOR: 5200

Test Method: Flowing Casing PSI: 756 Tubing PSI: _____ Choke Size: 16/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1237 API Gravity Oil: 51

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA Status: COMMINGLED

Treatment Date: 01/26/2011 Date of First Production this formation: _____

Perforations Top: 7203 Bottom: 7320 No. Holes: 28 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

Perf'd Niobrara "A" 7203-7205' (4 holes), Niobrara "B" 7312-7320' (24 holes)
 Frac'd Niobrara w/ 119 bbl FE-1A Pad, 1548 bbls Slickwater pad, 144 20# bbls of pHaser pad, 2281 bbls 20# pHaser fluid system, 238220# 20/40 Prefrd Rock and 12000# of SB Excel 20/40 resin coated proppant.

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jeff Glossa

Title: Sr Engineering Tech Date: _____ Email: jglossa@petd.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)