

Kubeczko, Dave

From: Kubeczko, Dave
Sent: Tuesday, July 05, 2011 11:46 AM
To: Kubeczko, Dave
Subject: FW: Laramie Energy II, Fuqua 18-15 Pad, SWSE Sec 18 T6N R78W, Jackson County, Form 2A (#400168755) Review

Categories: Orange - Operator Correspondence

Scan No 2033894 CORRESPONDENCE 2A#400168755

From: Wayne Bankert [<mailto:wbankert@laramie-energy.com>]
Sent: Wednesday, June 01, 2011 9:34 AM
To: Kubeczko, Dave
Subject: RE: Laramie Energy II, Fuqua 18-15 Pad, SWSE Sec 18 T6N R78W, Jackson County, Form 2A (#400168755) Review

Dave,
Laramie II concurs with attaching the COA's to the Form 2A.
Thanks

Wayne P. Bankert
Senior Regulatory & Environmental Coordinator
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wbankert@laramie-energy.com

From: Kubeczko, Dave [<mailto:Dave.Kubeczko@state.co.us>]
Sent: Monday, May 30, 2011 3:09 PM
To: Wayne Bankert
Subject: Laramie Energy II, Fuqua 18-15 Pad, SWSE Sec 18 T6N R78W, Jackson County, Form 2A (#400168755) Review

Wayne,

I have been reviewing the Fuqua 18-15 Pad **Form 2A** (#400168755). COGCC would like to attach the following conditions of approval (COAs) based on the information and data Laramie Energy has submitted on or attached to the Form 2A prior to passing the Oil and Gas Location Assessment (OGLA) review.

1. **General:** The following conditions of approval (COAs) will apply:
 - COA 23** - Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures (i.e., best management practices (BMPs) associated with stormwater management) sufficiently protective of nearby surface water. Any berm constructed at the well pad location will be stabilized, inspected at regular intervals, and maintained in good condition..
 - COA 5** - Operator must implement best management practices to contain any unintentional release of fluids, including any fluids conveyed via temporary surface pipelines or buried permanent pipelines.

COA 25 - Flowback and stimulation fluids must be sent to tanks to allow the sand to settle out before the fluids can be placed into any pipeline or pit located on the well pad. The flowback and stimulation fluid tanks must be placed on the well pad in an area with additional downgradient perimeter berming. The area where flowback fluids will be stored/reused must be constructed to be sufficiently impervious to contain any spilled or released material.

COA 58 - Berms or other containment devices shall be constructed to be sufficiently impervious to contain any spilled or released material around crude oil, condensate, and produced water storage tanks.

COGCC would appreciate your concurrence with attaching these COAs to the Form 2A permit prior to passing the OGLA review. If you have any questions, please do not hesitate to call me at (970) 309-2514 (cell), or email. Thanks.

Dave

David A. Kubeczko, PG
Oil and Gas Location Assessment Specialist

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