


FORM 2 Rev 12/05	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%;">DE</td> <td style="width: 25%;">ET</td> <td style="width: 25%;">OE</td> <td style="width: 25%;">ES</td> </tr> </table>	DE	ET	OE	ES
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APPLICATION FOR PERMIT TO:			Document Number: 1636970 Plugging Bond Surety 20090074				
1. <input checked="" type="checkbox"/> Drill, <input type="checkbox"/> Deepen, <input type="checkbox"/> Re-enter, <input type="checkbox"/> Recomplete and Operate							
2. TYPE OF WELL OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> COALBED <input type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/> COMMINGLE ZONE <input type="checkbox"/>		Refiling <input type="checkbox"/> Sidetrack <input checked="" type="checkbox"/>					
3. Name of Operator: <u>GUNNISON ENERGY CORPORATION</u> 4. COGCC Operator Number: <u>100122</u>							
5. Address: <u>1801 BROADWAY #1200</u> City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>							
6. Contact Name: <u>LEE FYOCK</u> Phone: <u>(303)296-4222</u> Fax: <u>(303)296-4555</u> Email: <u>LEE.FYOCK@OXBOW.COM</u>							
7. Well Name: <u>IRON POINT UNIT HOTCHKISS 1291</u> Well Number: <u>13-24D</u>							
8. Unit Name (if appl): <u>IRON POINT UNIT</u> Unit Number: _____							
9. Proposed Total Measured Depth: <u>8520</u>							
WELL LOCATION INFORMATION							
10. QtrQtr: <u>SESW</u> Sec: <u>13</u> Twp: <u>12S</u> Rng: <u>91W</u> Meridian: <u>6</u> Latitude: <u>39.007200</u> Longitude: <u>-107.503633</u>							
Footage at Surface: <u>103</u> feet FNL/FSL <u>2548</u> feet FEL/FWL <u>FWL</u>							
11. Field Name: <u>WILDCAT</u> Field Number: <u>99999</u>							
12. Ground Elevation: <u>7851</u> 13. County: <u>DELTA</u>							
14. GPS Data: Date of Measurement: <u>11/09/2009</u> PDOP Reading: <u>1.8</u> Instrument Operator's Name: <u>ROBERT L. KAY</u>							
15. If well is <input type="checkbox"/> Directional <input type="checkbox"/> Horizontal (highly deviated) submit deviated drilling plan. Footage at Top of Prod Zone: FNL/FSL _____ FEL/FWL _____ Bottom Hole: FNL/FSL _____ FEL/FWL _____ Sec: _____ Twp: _____ Rng: _____ Sec: _____ Twp: _____ Rng: _____							
16. Is location in a high density area? (Rule 603b)? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No							
17. Distance to the nearest building, public road, above ground utility or railroad: <u>5750 ft</u>							
18. Distance to nearest property line: <u>1746 ft</u> 19. Distance to nearest well permitted/completed in the same formation: <u>5280 ft</u>							
20. LEASE, SPACING AND POOLING INFORMATION							
Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)			
MANCOS	MNCS						

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

21. Mineral Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian Lease #: _____

22. Surface Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian

23. Is the Surface Owner also the Mineral Owner? ☒ Yes ☐ No Surface Surety ID#: _____

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? ☒ Yes ☐ No

23b. If 23 is No: ☐ Surface Owners Agreement Attached or ☐ \$25,000 Blanket Surface Bond ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer): _____

25. Distance to Nearest Mineral Lease Line: 1215 ft 26. Total Acres in Lease: 1954

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? ☐ Yes ☒ No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? ☐ Yes ☒ No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? ☐ Yes ☒ No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? ☐ Yes ☐ No

31. Mud disposal: ☐ Offsite ☒ Onsite **If 28, 29, or 30 are "Yes" a pit permit may be required.**

Method: ☐ Land Farming ☐ Land Spreading ☐ Disposal Facility Other: PIT

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
CONDUCTOR	26	20			60		60	0
SURF	17+1/2	13+3/8	54.4		800	585	800	0
1ST	8+3/4	7	26		6,200	500	6,200	0
2ND	6+1/8	4+1/2	11.6		8,520	386	8,520	0

32. BOP Equipment Type: ☒ Annular Preventer ☒ Double Ram ☒ Rotating Head ☐ None

33. Comments NO CHANGES HAVE BEEN MADE TO THE PAD OR THE PIT AND THE BHL WILL NOT CHANGE. A COPY OF THE APPROVED APD FOR SIDETRACK #1 IS ATTACHED FOR YOUR INFORMATION. SUNDRY NOTICE # 2517587 IS ATTACHED IN SUPPORT OF SIDETRACK #2.

34. Location ID: 322013

35. Is this application in a Comprehensive Drilling Plan ? ☐ Yes ☐ No

36. Is this application part of submitted Oil and Gas Location Assessment ? ☒ Yes ☐ No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: PATTY JOHNSON

Title: DRILLING & OPERATIONS Date: 6/21/2011 Email: PATTY.JOHNSON@OXBOW.

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 7/1/2011

Permit Number: _____ Expiration Date: 6/30/2013

API NUMBER

05 029 06107 02

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

CONDITIONS OF APPROVAL FOR THIS SIDETRACK ARE THE SAME AS THOSE ON THE PERMIT FOR THE ORIGINAL HOLE. DOCUMENT # 2094721

Attachment Check List

Att Doc Num	Name
1636970	APD ORIGINAL
400178119	WELL LOCATION PLAT

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Operator will drill to Morrison but complete in Mancos, as verified by P. Johnson with Gunnison Energy.	7/1/2011 10:24:34 AM
Permit	Inserted plugging bond with permission from Opr-Lee. sbf	6/23/2011 9:08:34 AM

Total: 2 comment(s)

BMP

<u>Type</u>	<u>Comment</u>

Total: 0 comment(s)