

## Kubeczko, Dave

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**From:** Kubeczko, Dave  
**Sent:** Thursday, June 30, 2011 5:04 PM  
**To:** Kubeczko, Dave  
**Subject:** FW: Gulfport Energy Corporation, Ellgen 11-10-1 Pad, Lot 3 Sec 10 T6N R91W, Moffat County, Form 2A (#400166965) Review

**Categories:** Orange - Operator Correspondence

Scan No 2033892      CORRESPONDENCE      2A#400166965

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**From:** David Segobia [<mailto:dsegobia@gulfportenergy.com>]  
**Sent:** Friday, June 10, 2011 1:38 PM  
**To:** Kubeczko, Dave  
**Cc:** 'Peter Jensen'  
**Subject:** RE: Gulfport Energy Corporation, Ellgen 11-10-1 Pad, Lot 3 Sec 10 T6N R91W, Moffat County, Form 2A (#400166965) Review

Dave, thanks for your patience. Yes, please add to the 2A.

Peter, Gulfport concurs with the conditions below.

Thanks, Dave

David Segobia  
Reservoir Engineering Technician  
Gulfport Energy Corporation  
14313 N. May, Suite 100  
Oklahoma City, OK 73134  
405-242-4977

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**From:** Kubeczko, Dave [<mailto:Dave.Kubeczko@state.co.us>]  
**Sent:** Tuesday, June 07, 2011 10:04 PM  
**To:** David Segobia  
**Subject:** Gulfport Energy Corporation, Ellgen 11-10-1 Pad, Lot 3 Sec 10 T6N R91W, Moffat County, Form 2A (#400166965) Review

Dave,

I have been reviewing the Ellgen 11-10-1 Pad **Form 2A** (#400166965). COGCC would like to attach the following conditions of approval (COAs) to the Form 2A based on the data Gulfport Energy has submitted on or attached to the Form 2A prior to passing the Oil and Gas Location Assessment (OGLA) review.

1. **General:** The following conditions of approval (COAs) will apply:
  - COA 5** - Operator should implement best management practices to contain any unintentional release of fluids.
  - COA 23** - Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures (i.e., best management practices (BMPs) associated with stormwater management) sufficiently protective of nearby surface water. Any berm constructed at the well pad location will be stabilized, inspected at regular intervals, and maintained in good condition.

**COA 25** - Flowback and stimulation fluids must be sent to tanks before the fluids can be placed into any pipeline or pit located on the well pad. The flowback and stimulation fluid tanks must be placed on the well pad in an area with additional downgradient perimeter berming. The area where flowback fluids will be stored/reused must be constructed to be sufficiently impervious to contain any spilled or released material.

**COA 38** - The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.

COGCC would appreciate your concurrence with attaching these COAs to the Form 2A permit prior to passing the OGLA review. If you have any questions, please do not hesitate to call me at (970) 309-2514 (cell), or email. Thanks.

Dave

**David A. Kubeczko, PG**  
**Oil and Gas Location Assessment Specialist**

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