

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 4. Contact Name: Cindy Vue
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6832
3. Address: P O BOX 173779 Fax: (720) 929-7832
City: DENVER State: CO Zip: 80217-

5. API Number 05-123-32146-00 6. County: WELD
7. Well Name: WILDFLOWER Well Number: 12-27
8. Location: QtrQtr: SESW Section: 27 Township: 2N Range: 68W Meridian: 6
9. Field Name: _____ Field Code: _____

Completed Interval

FORMATION: J-NIOBRARA-CODELL Status: COMMINGLED

Treatment Date: 04/29/2011 Date of First Production this formation: 06/15/2011
Perforations Top: 7482 Bottom: 8240 No. Holes: 156 Hole size: 0.42

Provide a brief summary of the formation treatment: _____ Open Hole: ☐

NB PERF 7482-7650 HOLES 60 SIZE 0.42
CD PERF 7782-7802 HOLES 60 SIZE 0.42
J S PERF 8222-8240 HOLES 36 SIZE 0.42

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 06/16/2011 Hours: 24 Bbls oil: 40 Mcf Gas: 100 Bbls H2O: 0
Calculated 24 hour rate: _____ Bbls oil: 40 Mcf Gas: 100 Bbls H2O: 0 GOR: 2500
Test Method: FLOWING Casing PSI: 587 Tubing PSI: _____ Choke Size: 12/64
Gas Disposition: SOLD Gas Type: WET BTU Gas: 1246 API Gravity Oil: 50
Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: J SAND Status: PRODUCING

Treatment Date: 04/29/2011 Date of First Production this formation: 06/15/2011

Perforations Top: 8222 Bottom: 8240 No. Holes: 36 Hole size: 0.42

Provide a brief summary of the formation treatment: _____ Open Hole: ☐

J S PERF 8222-8240 HOLES 36 SIZE 0.42
Frac J-Sand down 4-1/2" Csg w/ 152,746 gal Slickwater. No proppant used on this job.

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 05/02/2011 Date of First Production this formation: 06/15/2011

Perforations Top: 7482 Bottom: 7802 No. Holes: 120 Hole size: 0.42

Provide a brief summary of the formation treatment: _____ Open Hole: ☐

NB PERF 7482-7650 HOLES 60 SIZE 0.42 CD PERF 7782-7802 HOLES 60 SIZE 0.42
Frac Niobrara A & B & C down 4-1/2" Csg w/ 250 gal 15% HCl & 254,203 gal Slickwater w/ no proppant used.
Frac Codell down 4-1/2" Csg w/ 210,386 gal Slickwater, no proppant used.

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Cindy Vue

Title: Regulatory Analyst II Date: _____ Email Cindy.Vue@anadarko.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC _____ Date: _____

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)