

FORM
5Rev
02/08State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400180871

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 47120

4. Contact Name: Cindy Vue

2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP

Phone: (720) 929-6832

3. Address: P O BOX 173779

Fax: (720) 929-7832

City: DENVER State: CO Zip: 80217-

5. API Number 05-123-32628-00

6. County: WELD

7. Well Name: REIGLE

Well Number: 31-4

8. Location: QtrQtr: SENW Section: 4 Township: 2N Range: 65W Meridian: 6

Footage at surface: Distance: 2283 feet Direction: FNL Distance: 2514 feet Direction: FWL

As Drilled Latitude: 40.168399 As Drilled Longitude: -104.669165

GPS Data:

Data of Measurement: 04/19/2011 PDOP Reading: 2.0 GPS Instrument Operator's Name: Renee Doiron

** If directional footage

at Top of Prod. Zone Distance: 1212 feet Direction: FNL Distance: 70 feet Direction: FWL

Sec: 4 Twp: 2N Rng: 65W

at Bottom Hole Distance: 1209 feet Direction: FNL Distance: 71 feet Direction: FWL

Sec: 4 Twp: 2N Rng: 65W

9. Field Name: WATTENBERG

10. Field Number: 90750

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 03/27/2011 13. Date TD: 03/31/2011 14. Date Casing Set or D&A: 04/01/2011

15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 8434 TVD 7890 17 Plug Back Total Depth MD 8388 TVD 7844

18. Elevations GR 4861 KB 4877

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

NO OPEN HOLE LOGS. TOOLS BRIDGED OUT AT 800'.
CBL

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24#	0	730	460	0	730	CALC
1ST	7+7/8	4+1/2	11.6#	0	8,425	235	6,655	8,425	CBL

ADDITIONAL CEMENT

Cement work date: 04/01/2011

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
DV TOOL	1ST	5,242	670	260	5,242

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	7,560		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,792		<input type="checkbox"/>	<input type="checkbox"/>	
J SAND	8,250		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Cindy Vue

Title: Regulatory Analyst II Date: _____ Email: Cindy.Vue@anadarko.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
400180904	DIRECTIONAL SURVEY
400180905	CEMENT JOB SUMMARY

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)