

FORM
5A
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:
400162643

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP
3. Address: P O BOX 173779
City: DENVER State: CO Zip: 80217-37
4. Contact Name: Cindy Vue
Phone: (720) 929-6832
Fax: (720) 929-7832

5. API Number 05-123-31706-00
6. County: WELD
7. Well Name: BROWN
Well Number: 5-2
8. Location: QtrQtr: NWNW Section: 2 Township: 1N Range: 66W Meridian: 6
9. Field Name: _____ Field Code: _____

Completed Interval

FORMATION: J-NIOBRARA-CODELL Status: COMMINGLED

Treatment Date: 02/25/2011 Date of First Production this formation: 04/13/2011
Perforations Top: 7468 Bottom: 8187 No. Holes: 184 Hole size: 0.38

Provide a brief summary of the formation treatment: _____ Open Hole:

NB Perf 7468-7562 Holes 60 Size 0.38
CD Perf 7698-7714 Holes 64 Size 0.42
J S Perf 8146-8187 Holes 60 Size 0.38

This formation is commingled with another formation: Yes No

Test Information:

Date: 04/14/2011 Hours: 24 Bbls oil: 10 Mcf Gas: 45 Bbls H2O: 0
Calculated 24 hour rate: Bbls oil: 10 Mcf Gas: 45 Bbls H2O: 0 GOR: 4500
Test Method: FLOWING Casing PSI: 1450 Tubing PSI: _____ Choke Size: 12/64
Gas Disposition: SOLD Gas Type: WET BTU Gas: 1116 API Gravity Oil: 44
Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: J SAND Status: PRODUCING

Treatment Date: 02/25/2011 Date of First Production this formation: 04/13/2011

Perforations Top: 8146 Bottom: 8187 No. Holes: 60 Hole size: 0.38

Provide a brief summary of the formation treatment: _____ Open Hole:

J S Perf 8146-8187 Holes 60 Size 0.38
Frac J-Sand down 4-1/2" Csg w/ 146,706 gal Slickwater w/ 115,020# 40/70, 4,000# SuperLC

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 03/04/2011 Date of First Production this formation: 04/13/2011

Perforations Top: 7468 Bottom: 7714 No. Holes: 124 Hole size: 0.38

Provide a brief summary of the formation treatment: _____ Open Hole:

NB Perf 7468-7562 Holes 60 Size 0.38 CD Perf 7698-7714 Holes 64 Size 0.42
Frac Niobrara B & C down 4-1/2" Csg w/ 250 gal 15% HCl & 245,868 gal Slickwater w/ 200,640# 40/70, 4,000# SuperLC
Frac Codell down 4-1/2" Csg w/ 214,200 gal Slickwater w/ 150,360# 40/70, 4,000# SuperLC

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Cindy Vue

Title: Regulatory Analyst II Date: 5/6/2011 Email Cindy.Vue@anadarko.com
:

Attachment Check List

Att Doc Num	Name
400162643	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)