

FORM 2A Rev 04/01

State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

Document Number: 400153243

Oil and Gas Location Assessment

New Location Amend Existing Location Location#: 319164

Submit original plus one copy. This form is to be submitted to the COGCC prior to any ground disturbance activity associated with oil and gas development operations.

Location ID: 319164 Expiration Date: 06/28/2014

This location assessment is included as part of a permit application.

1. CONSULTATION

- This location is included in a Comprehensive Drilling Plan. CDP #
This location is in a sensitive wildlife habitat area.
This location is in a wildlife restricted surface occupancy area.
This location includes a Rule 306.d.(1)A.ii. variance request.

2. Operator

Operator Number: 47120 Name: KERR-MCGEE OIL & GAS ONSHORE LP Address: P O BOX 173779 City: DENVER State: CO Zip: 80217-3779

3. Contact Information

Name: Rebecca Heim Phone: (720) 929-6361 Fax: (720) 929-7361 email: rebecca.heim@anadarko.com

4. Location Identification:

Name: STREAR Number: 27-10 County: WELD QuarterQuarter: NENE Section: 10 Township: 2N Range: 67W Meridian: 6 Ground Elevation: 4923 Define a single point as a location reference for the facility location. Footage at surface: 994 feet FNL, from North or South section line, and 1146 feet FEL, from East or West section line. Latitude: 40.157132 Longitude: -104.871242 PDOP Reading: 1.7 Date of Measurement: 06/02/2010 Instrument Operator's Name: CHRIS PEARSON

5. Facilities (Indicate the number of each type of oil and gas facility planned on location):

Special Purpose Pits: 0 Drilling Pits: 0 Wells: 6 Production Pits: 0 Dehydrator Units: 0 Condensate Tanks: 0 Water Tanks: 2 Separators: 9 Electric Motors: 0 Multi-Well Pits: 0 Gas or Diesel Motors: 0 Cavity Pumps: 0 LACT Unit: 0 Pump Jacks: 0 Pigging Station: 0 Electric Generators: 0 Gas Pipeline: 1 Oil Pipeline: 0 Water Pipeline: 0 Flare: 1 Gas Compressors: 0 VOC Combustor: 1 Oil Tanks: 9 Fuel Tanks: 0

Other: Existing Strear 2-10A, Gordon TurkFarms 2, Strear 7-10A, HSR Strear FRMS 9-10A plus 5 new wells will be flowing into this facility

6. Construction:

Date planned to commence construction: 08/01/2011 Size of disturbed area during construction in acres: 3.33
Estimated date that interim reclamation will begin: 10/03/2011 Size of location after interim reclamation in acres: 0.70
Estimated post-construction ground elevation: 4923 Will a closed loop system be used for drilling fluids: Yes
Will salt sections be encountered during drilling: Yes No Is H2S anticipated? Yes No
Will salt (>15,000 ppm TDS Cl) or oil based muds be used: Yes No
Mud disposal: Offsite Onsite Method: Land Farming Land Spreading Disposal Facility
Other: _____

7. Surface Owner:

Name: _____ Phone: _____
Address: _____ Fax: _____
Address: _____ Email: _____
City: _____ State: _____ Zip: _____ Date of Rule 306 surface owner consultation: 09/02/2010
Surface Owner: Fee State Federal Indian
Mineral Owner: Fee State Federal Indian
The surface owner is: the mineral owner committed to an oil and gas lease
 is the executer of the oil and gas lease the applicant
The right to construct the location is granted by: oil and gas lease Surface Use Agreement Right of Way
 applicant is owner
Surface damage assurance if no agreement is in place: \$2000 \$5000 Blanket Surety ID _____

8. Reclamation Financial Assurance:

Well Surety ID: 20010124 Gas Facility Surety ID: _____ Waste Mgnt. Surety ID: _____

9. Cultural:

Is the location in a high density area (Rule 603.b.): Yes No
Distance, in feet, to nearest building: 568, public road: 994, above ground utilit: 1146
, railroad: 16419, property line: 994

10. Current Land Use (Check all that apply):

Crop Land: Irrigated Dry land Improved Pasture Hay Meadow CRP
Non-Crop Land: Rangeland Timber Recreational Other (describe): _____
Subdivided: Industrial Commercial Residential

11. Future Land Use (Check all that apply):

Crop Land: Irrigated Dry land Improved Pasture Hay Meadow CRP
Non-Crop Land: Rangeland Timber Recreational Other (describe): _____
Subdivided: Industrial Commercial Residential

12. Soils:

List all soil map units that occur within the proposed location. Attach the National Resource Conservation Service (NRCS) report showing the "Map Unit Description" report listing the soil typical vertical profile. This data is to used when segregating topsoil.

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

The required information can be obtained from the NRCS web site at <http://soildatamart.nrcs.usda.gov/> or from the COGCC web site GIS Online map page found at <http://colorado.gov/cogcc>. Instructions are provided within the COGCC web site help section.

NRCS Map Unit Name: 72 Vona loamy sand, 0 to 3 percent slopes

NRCS Map Unit Name: _____

NRCS Map Unit Name: _____

13. Plant Community:

Complete this section only if any portion of the disturbed area of the location's current land use is on non-crop land.

Are noxious weeds present: Yes No

Plant species from: NRCS or, field observation Date of observation: 04/27/2011

List individual species: Russian thistle – Salsola kali

Check all plant communities that exist in the disturbed area.

- Disturbed Grassland (Cactus, Yucca, Cheatgrass, Rye)
- Native Grassland (Bluestem, Grama, Wheatgrass, Buffalograss, Fescue, Oatgrass, Brome)
- Shrub Land (Mahogany, Oak, Sage, Serviceberry, Chokecherry)
- Plains Riparian (Cottonwood, Willow, Aspen, Maple, Poplar, Russian Olive, Tamarisk)
- Mountain Riparian (Cottonwood, Willow, Blue Spruce)
- Forest Land (Spruce, Fir, Ponderosa Pine, Lodgepole Pine, Juniper, Pinyon, Aspen)
- Wetlands Aquatic (Bullrush, Sedge, Cattail, Arrowhead)
- Alpine (above timberline)
- Other (describe): Russian thistle-dominated Rangeland

14. Water Resources:

Rule 901.e. may require a sensitive area determination be performed. If this determination is performed the data is to be submitted with the Form 2A.

Is this a sensitive area: No Yes Was a Rule 901.e. Sensitive Areas Determination performed: No Yes

Distance (in feet) to nearest surface water: 2815, water well: 901, depth to ground water: 95

Is the location in a riparian area: No Yes Was an Army Corps of Engineers Section 404 permit filed No Yes

Is the location within a Rule 317B Surface Water Suppl Area buffer zone:

No 0-300 ft. zone 301-500 ft. zone 501-2640 ft. zone

If the location is within a Rule 317B Surface Water Supply Area buffer have all public water supply systems within 15 miles been notified: No Yes

15. Comments:

Water well with ground water depth permit # 10990. PENDING COMMISSION HEARING ON MAY 16, 2011.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 04/28/2011 Email: DJRegulatory@anadarko.com

Print Name: Rebecca Heim Title: Regulatory Analyst II

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

David S. Neslin

Director of COGCC

Date: 6/29/2011

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in this Form 2A for this location shall constitute representations, stipulations and conditions of approval for any and all subsequent operations on the location unless this Form 2A is modified by Sundry Notice, Form 4 or an Amended Form 2A.

Attachment Check List

Att Doc Num	Name
400153243	FORM 2A SUBMITTED
400153259	LOCATION PICTURES
400153260	LOCATION DRAWING
400153262	HYDROLOGY MAP
400153263	ACCESS ROAD MAP
400153264	WELL LOCATION PLAT
400153265	TOPO MAP
400153266	NRCS MAP UNIT DESC
400153267	MULTI-WELL PLAN
400153268	30 DAY NOTICE LETTER
400153269	SURFACE AGRMT/SURETY
400159823	REFERENCE AREA PICTURES

Total Attach: 12 Files

General Comments

User Group	Comment	Comment Date
Permit	ON HOLD: 1105-EX-01 continued to June hearing.	5/20/2011 9:14:37 AM
Permit	PENDING COMMISSION HEARING ON MAY 16, 2011.	5/9/2011 11:47:42 AM

Total: 2 comment(s)

BMP

<u>Type</u>	<u>Comment</u>

Total: 0 comment(s)