IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

FORM 5 Rev 02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES

Document Number: 400153686

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type [X] Final completion [ ] Preliminary completion

1. OGCC Operator Number: 10110
2. Name of Operator: GREAT WESTERN OIL & GAS COMPANY LLC
3. Address: 503 MAIN ST
City: WINDSOR State: CO Zip: 80550
4. Contact Name: Lisa Pfizenmaier
Phone: (970) 686-8831
Fax:

5. API Number 05-123-30748-00
6. County: WELD
7. Well Name: GREAT WESTERN
Well Number: 35-52
8. Location: QtrQtr: NENW Section: 35 Township: 6N Range: 67W Meridian: 6
Footage at surface: Distance: 1130 feet Direction: FNL Distance: 1400 feet Direction: FWL
As Drilled Latitude: 40.447600 As Drilled Longitude: -104.865320
GPS Data:
Data of Measurement: 04/04/2011 PDOP Reading: 2.1 GPS Instrument Operator's Name: Curt Acklam

** If directional footage at Top of Prod. Zone Dist.: _____ feet. Direction: _____ Dist.: _____ feet. Direction: _____
Sec: _____ Twp: _____ Rng: _____
** If directional footage at Bottom Hole Dist.: _____ feet. Direction: _____ Dist.: _____ feet. Direction: _____
Sec: _____ Twp: _____ Rng: _____

9. Field Name: LAPOUDRE SOUTH
10. Field Number: 48130
11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 02/09/2011 13. Date TD: 02/13/2011 14. Date Casing Set or D&A: 02/13/2011

15. Well Classification:
[ ] Dry [ ] Oil [X] Gas/Coalbed [ ] Disposal [ ] Stratigraphic [ ] Enhanced Recovery [ ] Storage [ ] Observation

16. Total Depth MD 7266 TVD** _____
17 Plug Back Total Depth MD 7213 TVD** _____

18. Elevations GR 4740 KB 4756

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
High Resolution Induction;
Compensated Density Compensated Neutron Gamma Ray;
Gamma Ray CCL Cement Bond VDL

20. Casing, Liner and Cement:

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	436	360	0	436	CALC
1ST	7+7/8	4+1/2	11.6	0	7,226	525	2,908	7,226	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,414		☐	☐	
SUSSEX	4,142		☐	☐	
SHANNON	4,538		☐	☐	
NIOBRARA	6,786		☐	☐	
FORT HAYS	7,058		☐	☐	
CODELL	7,079		☐	☐	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Lisa Pfizenmaier

Title: Permit Technician Date: 4/14/2011 Email: lpfizenmaier@gwogco.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
400153718	CMT Summary *	Yes ☒	No ☐
	Core Analysis	Yes ☐	No ☒
	Directional Survey **	Yes ☐	No ☒
	DST Analysis	Yes ☐	No ☒
	Logs	Yes ☒	No ☐
	Other	Yes ☐	No ☒
Other Attachments			
400153686	FORM 5 SUBMITTED	Yes ☒	No ☐
400153724	LAS-COMBINATION OPEN HOLE	Yes ☒	No ☐

General Comments

User Group	Comment	Comment Date
Permit	e-mailed Don requesting LAS CBL.-confirmed later that pdf CBL is all that is needed.	6/27/2011 1:37:02 PM

Total: 1 comment(s)